

# April

## 2025

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
		1	2	3	4	5
6	7 6:15 pm Tech & Comm Committee- <b>canceled</b> 7:00 pm City Council	8 4:30 pm BZA 5:00 pm Planning Commission - <b>canceled</b>	9	10	11	12
13	14 6:00 pm Muni Prop. Comm. 6:30 pm Electric Comm. - <b>canceled</b> 6:30 pm BOPA- <b>canceled</b> 7:00 pm Water and Sewer Comm. - <b>canceled</b>	15	16	17	18 GOOD FRIDAY OFFICE WILL BE CLOSED	19
20	21 6:00 pm Tree Commn. 6:00 pm Parks & Rec Comm.- <b>canceled</b> 7:00 pm City Council	22	23	24 4:00 pm Civil Service	25	26
27	28 6:00 Finance & Budget Comm. 7:30 Safety & Human Resources Comm.	29	30 6:30 pm Parks & Rec Board			



# *City of Napoleon, Ohio*

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## *Memorandum*

**To:** Parks and Recreation Committee  
**cc:** Mayor and City Council, City Manager,  
City Finance Director, Law Director,  
Department Supervisors, News Media  
**From:** Mikayla Ramirez, Clerk  
**Date:** April 18, 2025  
**Subject:** Parks and Recreation Committee-Cancelation

The regularly scheduled meeting of the Parks and Recreation Committee for Monday, April 21, 2025, at 6:00 pm has been **CANCELED** due to lack of agenda items.

**City of Napoleon, Ohio  
Tree Commission  
Meeting Agenda  
Monday, April 21, 2025, at 6:00 PM**

**Location: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio**

- 1) Approval of Minutes: February 17, 2025 (in the absence of any objections or corrections, the minutes shall stand approved).
- 2) Review tree call reports
- 3) Award spring planting contract
- 4) Award spring topsoil contract
- 5) Spring contracts update
- 6) Finalize Arbor Day Observation
- 7) Any Other Matters to Come Before the Commission
- 8) Adjournment



Mikayla Ramirez, Clerk

**City of Napoleon, Ohio  
Tree Commission  
Meeting Minutes  
Monday, February 17, 2025, at 6:00 pm**

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**Present**

Commission Members	Larr Etzler-Chair, Ed Clausing, Dave Volkman, Robert Weitzel
City Staff	Aron Deblin
Clerk of Council	Mikayla Ramirez
Absent	Gary Haase, Joe Meyer

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**Call to Order**

The Tree Commission meeting was called to order at 6:00 p.m.

**Approval of Minutes**

In the absence of any objections or corrections, the minutes from the October 21, 2024, meeting were approved as presented.

**Welcome new member(s)/restructure**

Ramirez said, I will ask the commission in alphabetical order to nominate a chair.

Clausing said, I nominate Larr Etzler.

Etzler said, I nominate Dave Volkman.

Volkman said, I nominate Larr Etzler.

Weitzel said, I nominate Larr Etzler.

Motion: Weitzel                      Second: Clausing

Motion to appoint Larr Etzler as the chairman of the Tree Commission.

Roll call on vote on the above motion:

Yea- Clausing, Etzler, Volkman, Weitzel

Nay-

Yeas- 4, Nays- 0. Motion passed.

**Review ordinance & annual budget**

Deblin said, the ordinances are the same. The budget this year has increased a little bit, and it is \$85,000 for the year. During the last unofficial meeting I passed out a rough budget if you want to see it. Weitzel said, the golf course trees removal is on the Parks and Recreation Budget. Deblin said, yes. Our budget is only spent on trees on the right of way.

**Review annual schedule**

Deblin said, we meet every month this year but June, November and December. I can hand out the schedules if you are interested.

**Review tree call reports**

Deblin said, I've got a couple tree calls. There was one from 638 West Main because they had a hornet's nest in the tree that was hanging over the driveway. I contacted the operations department, and they were able to remove that. 1454 Oakwood Avenue are having sewer issues, and they want to replace the line because it goes right underneath the tree. Since the health of the tree isn't too great, I added it to the tree removal list. 1089 Dodd Street had a dead limb that was hanging from the tree, and I contacted operations again to take down the limb. Weitzel said, has the city got an arborist. Deblin said, I don't think they have one yet and I don't know if they are planning on getting one.



**Review/finalize spring topsoil list**

Deblin said, there are 20 areas. I want to stay on the same schedule and rotation, so we don't miss anything.

**Review/finalize spring planting list**

Deblin said, I sent out some letters to the west view area and they were on board with it. We are planting 12 trees, six on the north side and 6 on Clairmont at the Old School Road intersection. Larr said, was that area in the master planting list. Deblin said, no. Larr said, so what are we going to plant. Deblin said, we are planting flowering dogwoods.

**Finalize spring removal list and award spring trimming contract**

Deblin said, we had 17 areas with a total of 16 trees and 19 stumps. Those went out for bid, and I have 2 bids here tonight. The first bid is from Wachtman Tree Service and their total bid is \$8,320. The second bid is from A Cut Above the Rest Tree Service for \$11,940. We worked with both in the past and never had issues.

Motion: Clausing                      Second: Weitzel  
Motion to award the bid to Wachtman Tree Service

Roll call on vote on the above motion:  
Yea- Clausing, Etzler, Volkman, Weitzel  
Nay-  
Yeas- 4, Nays- 0. Motion passed.

**Finalize spring trimming list and award spring trimming contract**

Deblin said, this also went out for bid, and I have a map for clarification. We are going to start south of the railroad tracks and west of Scott Street. If we run out of trees there, we will move to the high school area. I did receive a bid from Tower Tree Service for \$215 an hour, which is very comparable to their previous bids. Larr said, how many crews. Deblin said, one. Weitzel said, how many hours do you estimate. Deblin said, roughly 97 hours. Larr said, they didn't give us a bid for two trucks. Deblin said, no they quit doing that because of our specifications and if they have another crew it doubles the rate so they quit giving us the discounted rate for two crews.

Motion: Etzler                      Second: Volkman  
Motion to award the bid to Tower Tree Service

Roll call on vote on the above motion:  
Yea- Clausing, Etzler, Volkman, Weitzel  
Nay-  
Yeas- 4, Nays- 0. Motion passed.

**Begin Arbor Day observation plans**

Deblin said, don't really have anything set in stone yet but I thought we could do something in the Westview Villa area kind of like what we did with the picket fences last time. I think we can get some involvement there and it seems like the homeowner's association will be involved in the celebration. I received a call last week from a man named Gene Grine with the Lions Club and he also might be an employee or volunteer of the Henry County Hospital. He said there is a group at the Lion's Club who are interested in the Arbor Day celebration and want to participate. They would also like to include some doctors and nurses from the hospital to promote childhood cancer stuff. They wanted to know if we could do something together as a group. Weitzel said, so like a subject to dedicate the tree to. Deblin said, yes and if we could get more involvement instead of the Westview area

we could do it somewhere more user friendly like a park. Weitzel said, we could ask the association ahead of time for 20-30 people. Deblin said, I say we continue with the planting and do a dedication with the Arbor Day celebration. Weitzel said, I like that idea if the association is okay with that. Deblin said, I will reach back out to him because I told him I would discuss it with the Tree Commission and maybe some of them could come to the next meeting.

### **Miscellaneous**

Deblin said, there isn't a location or time yet, but the Tree City USA Awards will be held in Bowling Green this year on April 16<sup>th</sup>. Stephanie said there are more details to come. If someone is interested in going let me know because we will cover the costs. Meyer said, I will be missing the March meeting.

### **Adjournment**

Motion: Weitzel                      Second: Volkman  
to adjourn the Tree Commission meeting at 6:22 pm

Roll call on vote on the above motion:

Yea- Clausing, Etzler, Volkman, Weitzel

Nay-

Yeas- 4, Nays- 0. Motion passed.

### **Approved**

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Larr Etzler-Chairman

City of Napoleon, Ohio

**CITY COUNCIL**

**MEETING AGENDA**

**Monday, April 21, 2025, at 7:00 pm**

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

**A. Call to Order**

**B. Attendance** (Noted by Clerk)

**C. Prayer and Pledge of Allegiance**

**D. Approval of Minutes** (in the absence of any objections or corrections, the minutes shall stand approved)  
April 7, 2025, Regular Council Meeting Minutes

**E. Citizen Communication**

**F. Reports from Council Committees**

1. The Electric Committee did not meet on April 14, 2025, due to lack of agenda items.
2. The Water, Sewer, Refuse, Recycling and Litter Committee did not meet on April 14, 2025, due to lack of agenda items.
3. The Municipal Properties, Building, Land Use and ED Committee did meet on April 14, 2025, and;
  - a. Discussed new CRA-Woodland Homes
  - b. Discussed State Championship Sign Policy
4. The Parks and Recreation Committee did not meet earlier tonight due to lack of agenda items.

**G. Reports from Other Committees, Commissions and Boards** (*Informational Only-Not Read*)

1. The Board of Public Affairs did not meet on April 14, 2025, due to lack of agenda items.
2. The Board of Zoning Appeals did meet on April 8, 2025, and;
  - a. Approved BZA-25-01- requesting a variance
3. The Planning Commission did not meet on April 8, 2025, due to lack of agenda items.
4. The Tree Commission met earlier tonight with these agenda items:
  - a. Review of Tree Call Reports
  - b. Award Spring Planting Contract
  - c. Award Spring Topsoil Contract
  - d. Spring Contracts Update
  - e. Finalize Arbor Day Observation

**H. Introduction of New Ordinances and Resolutions**

1. **Resolution No. 016-25**, A Resolution authorizing the City Manager to enter into a contract for the purchase of sodium chloride in cooperation with ODOT; and declaring an emergency (suspension requested)
2. **Ordinance No. 017-25**, An ordinance appointing Lori Sinclair as the City Manager of Napoleon, Ohio; and declaring an emergency

**I. Second Reading of Ordinances and Resolutions-None**

**J. Third Reading of Ordinances and Resolutions-None**

**K. Good of the City** (Any other business as may properly come before Council, including but not limited to):

1. Discussion/Action: Approval of the Power Supply Cost Adjustment Factor for March 2025 as PSCA 3-month averaged factor \$0.01428 and JV2 \$0.051065
2. Discussion/Action: Approval of the Interim AMP Board Representative for Napoleon
3. Discussion/Action: Award Griffin Pavement Striping, L.L.C. the contract for the 2025 Street Striping in the amount of \$134,962.20.

4. Discussion/Action: Approval of a new liquor permit for LV Petroleum LLC dba Petro Napoleon, 900 American Rd.
5. Discussion/Action: New CRA- Woodland Homes (direct the law director to draft legislation)

**L. Executive Session**

**M. Approve Payments of Bills and Financial Reports** (In the absence of any objections or corrections, the payment of bills and financial reports shall stand approved.)

**N. Adjournment**

*Mikayla Ramirez*

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Mikayla Ramirez, Clerk

**A. ITEMS REFERRED OR PENDING IN COMMITTEES OF COUNCIL**

- 1. Technology & Communication Committee (1<sup>st</sup> Monday)**  
*(Next Regular Meeting: April 7, 2025 @ 6:15 pm)*
- 2. Electric Committee (2<sup>nd</sup> Monday)**  
*(Next Regular Meeting: Monday, April 14, 2025 @ 6:30 pm)*
  - a. Review of Power Supply Cost Adjustment Factor for January 2025
  - b. Electric Department Report
- 3. Water, Sewer, Refuse, Recycling & Litter Committee (2<sup>nd</sup> Monday)**  
*(Next Regular Meeting: Monday, April 14, 2025 @ 7:00 pm)*
- 4. Municipal Properties, Buildings, Land Use & Economic Development Committee (2<sup>nd</sup> Monday)**  
*(Next Regular Meeting: Monday, April 14, 2025 @ 7:30 pm)*
- 5. Parks & Recreation Committee (3<sup>rd</sup> Monday)**  
*(Next Regular Meeting: Monday, April 21, 2025 @ 6:00 pm)*
- 6. Finance & Budget Committee (4<sup>th</sup> Monday)**  
*(Next Regular Meeting: Monday, April 28, 2025 @ 6:30 pm)*
- 7. Safety & Human Resources Committee (4<sup>th</sup> Monday)**  
*(Next Regular Meeting: Monday, April 28, 2025 @ 7:30 pm)*
- 8. Personnel Committee (as needed)**

**B. Items Referred or Pending in Other City Committees, Commissions & Boards**

- 1. Board of Public Affairs (2<sup>nd</sup> Monday)**  
*(Next Regular Meeting: Monday, April 14, 2025 @ 6:30 pm)*
  - a. Review of Power Supply Cost Adjustment Factor for March 2025
  - b. Electric Department Report
- 2. Board of Zoning Appeals (2<sup>nd</sup> Tuesday)**  
*(Next Regular Meeting: Tuesday, April 8, 2025 @ 4:30 pm)*
- 3. Planning Commission (2<sup>nd</sup> Tuesday)**  
*(Next Regular Meeting: Tuesday, April 8, 2025 @ 5:00 pm)*
- 4. Tree Commission (3<sup>rd</sup> Monday)**  
*(Next Regular Meeting: Monday, April 21, 2025 @ 6:00 pm)*
- 5. Civil Service Commission (4<sup>th</sup> Tuesday)**  
*(Next Regular Meeting: Tuesday, April 22, 2025 @ 4:30 pm)*
- 6. Parks & Recreation Board (Last Wednesday)**  
*(Next Regular Meeting: Wednesday, April 30, 2025 @ 6:30 pm)*
- 7. Privacy Committee (2<sup>nd</sup> Tuesday in May & November)**  
*(Next Regular Meeting: Tuesday, May 13, 2025 @ 10:30 am)*
- 8. Records Commission (2<sup>nd</sup> Tuesday in June & December)**  
*(Next Regular Meeting: Tuesday, June 10, 2025 @ 4:00pm)*
- 9. Housing Council (1<sup>st</sup> Monday after the TIRC meeting)**
- 10. Health Care Cost Committee (as needed)**
- 11. Preservation Commission (as needed)**
- 12. Napoleon Infrastructure/Economic Development Fund Review Committee (NIEDF) (as needed)**
- 13. Tax Incentive Review Council**
- 14. Volunteer Firefighters' Dependents Fund Board (as needed)**
- 15. Volunteer Peace Officers' Dependents Fund Board (as needed)**
- 16. Lodge Tax Advisory & Control Board (as needed)**
- 17. Board of Building Appeals (as needed)**
- 18. ADA Compliance Board (as needed)**

**City of Napoleon, Ohio  
City Council Meeting Minutes  
Monday, April 7, 2025, at 7:00 pm**

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**Present**

Council Members	Ross Durham-Council President, Brittany Schwab-Council President Pro-Tem, Ken Haase, Robert L. Weitzel, Tom Weaver, Jordan McBride, Dr. David Cordes
Mayor	Joseph Bialorucki
City Manager	Andy Small
Law Director	Billy Harmon
Clerk of Council	Mikayla Ramirez
City Staff	Tony Cotter, Chad Lulfs, Chief Legg, Robert Lipscomb, Brianna Deitrick, Jeff Weis, Brittany Roof
Others	News-Media

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**Call to Order**

Council President Durham called the City Council meeting to order at 7:00 pm with the Lord's Prayer followed by the Pledge of Allegiance

**Approval of Minutes**

In the absence of any objections or corrections, the minutes from the March 17, 2025, meeting were approved as presented.

**American 250 Flag Presentation by the Henry County Historical Society**

Tilse said, I brought a flag made to be flown outside so we encourage you to do so. Our presentations start at the fairgrounds in 2025 and will run all the way through 2026. Thank you for your time today.

**Swearing in of Police Lieutenant: David Steward**

Bialorucki said, raise your right hand and repeat after me. "I, David Steward, do solemnly swear that I will support the Constitution of the United States, the laws of the State of Ohio, and the charter, ordinances, and resolutions of the City of Napoleon, Ohio, and will faithfully discharge according to the law and the best of my ability, the duties of police lieutenant, to which I have been appointed. Congratulations. Legg said, I have been given the honor to badge Steward. Lieutenant Steward has been an important part of this department for a number of years and has been a steady person for me to lean on. I have a spectacular command staff that takes care of maintaining standards in our department. Thank you, David. Steward said, thank you to Chief Legg and Assistant Chief Ruffer. Also, thank you to my family for all their support. Hopefully I can continue to do a good job for the city.

**Citizen Communication-None**

**Reports from Council Committees**

The Finance and Budget Committee did meet on March 24, 2025, and recommended Council to approve the 2025 First Quarter Adjustments

The Safety and Human Resources Committee did meet on March 24, 2025, and discussed proposed changes to the fire and rescue fee schedule and received update on the purchase of a fire truck

The Personnel Committee did meet on March 31, 2025, and made a recommendation for a city manager applicant to City Council at the next meeting

The Technology and Communications Committee did not meet earlier tonight due to a lack of agenda items.

## **Introduction of new Ordinances and Resolutions**

### **Resolution No. 013-25 Transfer Certain Funds**

Council President Durham read by title Resolution No. 013-25, A Resolution authorizing the Finance Director to transfer certain fund balances (transfer No. 2) from respective funds to other funds pursuant to ORC. Section 5705.14 on an as needed basis in the fiscal year 2025, as listed in Exhibit A; and declaring an emergency (suspension requested)

Motion: Haase                      Second: Schwab  
to approve first read of Resolution No. 013-25

Garringer said, this is a transfer from the general fund and then we take that money and apply it to another fund. In this case it is the 227 Cemetery Trust Fund, and this is because in older ordinances we were not supposed to be spending anything but interest out of the 227 fund. After some discussion we decided we'd go back 3 years and repay the 227 fund. There were items that paid out of that fund for cemetery purposes which is the responsibility of the general fund. Plus, when revenue came in (sales from the lots) but we have corrected this moving forward and that is why we are going to replenish the trust fund. Moving forward there is no paying out of that fund and 100% of lot sales go to that fund.

Motion: Haase                      Second: Weitzel  
to suspend the rule requiring three reads of Resolution No. 013-25

Roll call vote on the above motion  
Yeas- McBride, Weaver, Cordes, Schwab, Durham, Haase, Weitzel  
Nays-  
Yeas-7, Nays-0. Motion Passed.

Roll call vote to pass Resolution No. 013-25 under Suspension and Emergency  
Yeas- McBride, Weaver, Cordes, Schwab, Durham, Haase, Weitzel  
Nays-  
Yeas-7, Nays-0. Motion Passed.

### **Ordinance No. 014-25 Supplementing**

Council President Durham read by title Ordinance No. 014-25, An Ordinance supplementing the annual appropriation measure (supplement No. 1) for the year 2025; and declaring an emergency (suspension requested)

Motion: Schwab                      Second: Haase  
to approve first read of Ordinance No. 014-25

Garringer said, this is supplemental number 1, and this is where we increase our budget line items. These were all discussed in the Finance and Budget Committee meeting. A couple I'd like to point out is the 2100 for the hospitalization insurance, last year an employee didn't get it, but they did this year during open enrollment. The 3700 for supplies is for the resolution that we just passed for that \$32,000. The 7100 is for the increase in budget for the pickle ball courts. The \$135,000 out of the 420 One-Time Strategic Community Grant Fund was an oversight during budgeting time. Then, the NOCA Caring Fund is a policy we have in place that some pay over their electric amount and then we transfer that to NOCA to help offset people that need extra funds. What we found is that we haven't paid them since 2020 or before, so we went back and calculated how much we need to pay them and that's the amount. Durham said, is that paid annually. Garringer said, yes.

Motion: McBride                      Second: Weaver  
to suspend the rule requiring three reads of Ordinance No. 014-25

Roll call vote on the above motion

Yeas- McBride, Weaver, Cordes, Schwab, Durham, Haase, Weitzel

Nays-

Yeas-7, Nays-0. Motion Passed.

Roll call vote to pass Ordinance No. 014-25 under Suspension and Emergency

Yeas- McBride, Weaver, Cordes, Schwab, Durham, Haase, Weitzel

Nays-

Yeas-7, Nays-0. Motion Passed.

### **Ordinance No. 015-25 Appropriation Transfer**

Council President Durham read by title Ordinance No. 015-25, An Ordinance authorizing the Finance Director to make appropriation transfer (transfer of appropriation 1) from one appropriation line item to another appropriation line item pursuant to ORC. Section 5705.40 for the fiscal year ending December 31, 2025, as listed in Exhibit A; and declaring an emergency (suspension requested)

Motion: Schwab                      Second: Haase  
to approve first read of Ordinance No. 015-25

Garringer said, this is when we move one item to another line item. If you look through and see undefined contingencies which are line items that we budget a certain amount every year and if there's something that comes up throughout the year that we didn't anticipate then we can pull money from there. The other ones its either appropriated to the wrong account or the funds weren't needed.

Motion: Haase                      Second: Schwab  
to suspend the rule requiring three reads of Ordinance No. 015-25

Roll call vote on the above motion

Yeas- McBride, Weaver, Cordes, Schwab, Durham, Haase, Weitzel

Nays-

Yeas-7, Nays-0. Motion Passed.

Roll call vote to pass Ordinance No. 014-25 under Suspension and Emergency

Yeas- McBride, Weaver, Cordes, Schwab, Durham, Haase, Weitzel

Nays-

Yeas-7, Nays-0. Motion Passed.

### **Second read of Ordinances and Resolutions-None**

### **Third read of Ordinances and Resolutions**

#### **Ordinance No. 011-25 Amending Chapter 951**

Council President Durham read by title Ordinance No. 011-25, an Ordinance amending chapter 951 of the codified Ordinances of the City of Napoleon, Ohio, specifically sections 951.04 and 951.05, Burial Lots; Charges for and Restrictions; Repurchase

Motion: Schwab                      Second: Weaver  
to approve third read of Ordinance No. 011-25

Small said, there are no changes to the ordinance.



Roll call vote on the above motion

Yeas- McBride, Weaver, Cordes, Schwab, Durham, Haase, Weitzel

Nays-

Yeas-7, Nays-0. Motion Passed.

### **Good of the City (discussion/action)**

#### **Renewal of Liquor Permits in the City of Napoleon**

Harmon said, this is the annual renewal of liquor permits in Napoleon. Regarding any potential objections they would need to be specific or a permit holder whose causing problems then there could be potential for objections. I'm unaware of any issues with the current holders.

#### **Appoint a new member to the Board of Zoning Appeals**

Bialorucki said, I would like to appoint Christopher Chamberlin to the Board of Zoning Appeals.

Motion: Haase

Second: Weitzel

to appoint Christopher Chamberlin to the Board of Zoning Appeals

Roll call vote on the above motion

Yeas- McBride, Weaver, Cordes, Schwab, Durham, Haase, Weitzel

Nays-

Yeas-7, Nays-0. Motion Passed.

#### **Discussion of transfer of funds from fund 521, Sewer Replacement Fund, to fund 435, East Washington Street Improvement Fund.**

Garringer said, we have a project called the East Washington Street Improvement project and it's a 3-4 million dollar project. It has various grants involved with it and what we want to do is pay this out of its own fund so we have some inactive funds that have been idle for years and we can rename these funds instead of a new resolution/ordinance. So, what we would like to do is rename the 435 fund to the East Washington Street Improvement fund. What will happen is we will have large second quarter budget adjustments which will all be signed by the council president.

#### **Recommendation of Award for the 2025 Miscellaneous Street Improvements project**

Lulfs said, last Wednesday we received 3 bids. This project will be the reconstruction of Newark Drive, a short section of Bordeaux and all of Becca Lane. The low bid was Ward Construction Company, and they have worked for the city in the past. Their bid was \$411,114.00 and it is my recommendation to award the project to Ward Construction.

Motion: Weitzel

Second: Haase

to award the 2025 Miscellaneous Street Improvements project bid to Ward Construction Company

Roll call vote on the above motion

Yeas- McBride, Cordes, Schwab, Durham, Haase, Weitzel

Nays-

Abstain-Weaver

Yeas-6, Nays-0. Abstain-1. Motion Passed.

#### **Recommendation of Award for the 2025 Sanitary Sewer Cleaning**

Lulfs said, we only received one bid and the bid was from a company that has done work for the city for the last couple of years. It was below the engineers' estimate and it was Advanced Rehabilitation Technology at \$88,976.25. It is my recommendation to award them the bid. Also, we did receive bids for years 2 and 3 and we will review those at the end of the year.

Motion: Weitzel            Second: Schwab  
to award the 2025 Sanitary Sewer Cleaning bid to Advanced Rehabilitation Technology

Roll call vote on the above motion  
Yeas- McBride, Weaver, Cordes, Schwab, Durham, Haase, Weitzel  
Nays-  
Yeas-7, Nays-0. Motion Passed.

**Direct the law director to draft legislation for Salt Contract**

Lulfs said, we are requesting the legislation be drafted because everything is due back to the state by May 2<sup>nd</sup>. At the next meeting I will request emergency and suspension to meet the deadline. This year we budgeted \$20,000 for salt but it's our intention to request 200 tons. This past winter we used 500 tons, but the barn is still very full. We are guessing that the price will not exceed \$100 per ton, hence we budgeted \$20,000.

Motion: Haase            Second: Weitzel  
to direct the law director to draft legislation

Roll call vote on the above motion  
Yeas- McBride, Weaver, Cordes, Schwab, Durham, Haase, Weitzel  
Nays-  
Yeas-7, Nays-0. Motion Passed.

**Around the Table**

Garringer-Nothing.

Weaver-Nothing.

Cordes said, there is a recurring problem of full-size vehicles going down the bike path between the fire station and the water treatment. Since the city put so much money into it we have to find a better way to prevent them from doing that.

Schwab-Nothing.

Bialorucki said, do we have any plans to deter people from driving the wrong way down by our parking lot. Small said, I will speak with Chad. Lulfs said, I noticed it before, and I will discuss ideas with Andy.

Haase-Nothing.

Weitzel-Nothing.

McBride-Nothing.

Harmon-Nothing.

Small said, first, seasonal pick up, if anyone asks if they are allowed to take stuff from the garbage the answer is no, and we have an ordinance in place for that. Specifically, the metal because that is a way the city tries to recoup some costs. Also, I invited Jeff here because we'd like approval on some grant funds, we received to buy some equipment and signage. Weis said, we put it into the budget this year to replace our intake water quality sound that gives us real time data of what the river is doing. Last year, we lost contact with it and the company said it was not replaceable. We caught wind that the Source Water Grant was going to be coming out at the end of the year last year. We would qualify for that and so I put in a

request to see if we could be awarded the money from the state. Also, the plant staff have been working on getting our source water plant for the City of Napoleon endorsed by the state EPA and we did get endorsed. We are still working on a few things, and one is the locations for signage for still recording. Then, in that grant that was something we could apply for. I did put in a request for 10 signs/posts. Small said, what we request is approval to accept the grant for \$12,324.00. I also included the water quality report.

Motion: Haase                      Second: Weitzel  
to approve of accepting the grant for \$12,324.00

Roll call vote on the above motion  
Yeas- McBride, Weaver, Cordes, Schwab, Durham, Haase, Weitzel  
Nays-  
Yeas-7, Nays-0. Motion Passed.

**Executive Session (To consider the appointment, employment...or compensation of a public employee or official, and preparing for, conducting, or reviewing collective bargaining strategy)**

Motion: Haase                      Second: Schwab  
to enter executive session to consider the appointment, employment...or compensation of a public employee or official at 7:34 pm

Roll call vote on the above motion  
Yeas- McBride, Weaver, Cordes, Schwab, Durham, Haase, Weitzel  
Nays-  
Yeas-7, Nays-0. Motion Passed.

Motion: Schwab                      Second: Haase  
to enter executive session for preparing for, conducting, or reviewing collective bargaining strategy at 7:35 pm

Roll call vote on the above motion  
Yeas- McBride, Weaver, Cordes, Schwab, Durham, Haase, Weitzel  
Nays-  
Yeas-7, Nays-0. Motion Passed.

Motion: Haase                      Second: McBride  
to enter executive session for acquisition of property at 7:35 pm

Roll call vote on the above motion  
Yeas- McBride, Weaver, Cordes, Schwab, Durham, Haase, Weitzel  
Nays-  
Yeas-7, Nays-0. Motion Passed.

Motion: Haase                      Second: McBride  
to end executive session to consider the appointment, employment...or compensation of a public employee or official at 8:17 pm

Roll call vote on the above motion  
Yeas- McBride, Weaver, Cordes, Schwab, Durham, Haase, Weitzel  
Nays-  
Yeas-7, Nays-0. Motion Passed.

Motion: Schwab                      Second: McBride  
to end executive session for preparing for, conducting, or reviewing collective bargaining strategy at 8:18 pm

Roll call vote on the above motion  
Yeas- McBride, Weaver, Cordes, Schwab, Durham, Haase, Weitzel  
Nays-  
Yeas-7, Nays-0. Motion Passed.

Motion: Haase                      Second: Weitzel  
to end executive session for acquisition of property at 8:18 pm

Roll call vote on the above motion  
Yeas- McBride, Weaver, Cordes, Schwab, Durham, Haase, Weitzel  
Nays-  
Yeas-7, Nays-0. Motion Passed.

Motion: McBride                      Second: Weitzel  
Motion to direct the law director to draft legislation appointing Lori Sinclair as city manager beginning April 28, 2025

Roll call vote on the above motion  
Yeas- McBride, Weaver, Cordes, Schwab, Durham, Haase, Weitzel  
Nays-  
Yeas-7, Nays-0. Motion Passed.

**Approve Payment of Bills (In the absence of any objections or corrections, the payment of bills and financial reports shall stand approved)**

**Adjournment**

Motion: Schwab                      Second: Weitzel  
to adjourn the City Council meeting at 8:21 pm

Roll call vote on the above motion  
Yeas- McBride, Weaver, Cordes, Schwab, Durham, Haase, Weitzel  
Nays-  
Yeas-7, Nays-0. Motion Passed.

**Approved**

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J. Ross Durham, Council President

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Joe Bialorucki, Mayor

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Mikayla Ramirez, Clerk

## **RESOLUTION NO. 016-25**

### **A RESOLUTION AUTHORIZING THE CITY MANAGER TO ENTER INTO A CONTRACT FOR THE PURCHASE OF SODIUM CHLORIDE IN COOPERATION WITH ODOT; AND DECLARING AN EMERGENCY**

**WHEREAS**, Section 5513.01(B) of the Ohio Revised Code provides the opportunity for Counties, Townships, Municipal Corporations, Port Authorities, Regional Transit Authorities, State Colleges/Universities, and County Transit Boards to participate in contracts of the Ohio Department of Transportation for the purchase of machinery, material, supplies, or other articles; and,

**WHEREAS**, the City of Napoleon hereby relies upon this Resolution No. 016-25 as a written agreement to participate in the Ohio Department of Transportation's (ODOT) annual winter road salt bid (018-26) in accordance with Ohio Revised Code 5513.01(B), and hereby agrees to all terms and conditions as noted below in regard to the City's participation in the ODOT winter road salt contract; **Now Therefore**,

#### **BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:**

Section 1. That, intending to be legally bound, the City Manager of the City of Napoleon, Ohio, is given the authority in the name of the City of Napoleon, Ohio, to participate in the Ohio Department of Transportation's Contract for Sodium Chloride (winter contract 018-26) and this Council agrees as follows:

- A. The City of Napoleon hereby agrees to be bound by all terms and conditions established by ODOT in the winter road salt contract and acknowledges that upon award of the contract by the Director of ODOT it shall be bound by all such terms and conditions included in the contract; and,
- B. The City of Napoleon hereby acknowledges that upon the Director of ODOT's signing of the winter road salt contract, it shall effectively form a contract between the awarded salt supplier and the City of Napoleon; and,
- C. The City of Napoleon agrees to be solely responsible for resolving all claims or disputes arising out of its participation in the ODOT winter road salt contract and agrees to hold the Department of Transportation harmless for any claims, actions, expenses, or other damages arising out of the City of Napoleon's participation in the winter road salt contract; and,
- D. The Political Subdivision's electronic order for Sodium Chloride (Road Salt) will be the amount the City of Napoleon agrees to purchase from its awarded salt supplier at the delivered bid price per ton awarded by the Director of ODOT; and,
- E. The City of Napoleon hereby agrees to purchase a minimum of ninety percent (90%) of its above-requested electronically submitted salt quantities from its awarded salt supplier during the contract's effective period; and,
- F. The City of Napoleon hereby agrees to place orders with and directly pay the awarded salt supplier on a net 30 basis for all road salt it receives pursuant to ODOT winter salt contract; and,

G. The City of Napoleon acknowledges that should it wish to rescind this participation agreement it will do so by written, emailed request by no later than Friday, May 2, 2025 by 5:00pm. The written, emailed request to rescind this participation agreement must be received by the ODOT Office of Contract Sales, Purchasing Section email: [Contracts.Purchasing@dot.ohio.gov](mailto:Contracts.Purchasing@dot.ohio.gov) by the deadline. The Department, upon receipt, will respond that it has received the request and that it has effectively removed the City of Napoleon's participation request. Furthermore, it is the sole responsibility of the City of Napoleon to ensure ODOT has received this participation agreement as well as the receipt of any request to rescind this participation agreement. The Department shall not be held responsible or liable for failure to receive the City of Napoleon's participation agreement and/or the City of Napoleon's request to rescind its participation agreement.

Section 2. That, the City Manager and/or the City Manager's representative are authorized to fill out and submit any and all necessary documentation to effectuate the intent of this legislation, including the ODOT prescribed form, and that the City of Napoleon agrees to the above terms and conditions regarding participation on the ODOT winter salt contract.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for the timely purchase of Sodium Chloride, needed for placement on streets in winter months for safe travel; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to begin the purchasing process in a timely manner, and for further reasons as stated in the Preamble hereof.

Passed: \_\_\_\_\_

\_\_\_\_\_  
Ross Durham, Council President

Approved: \_\_\_\_\_

\_\_\_\_\_  
Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE \_\_\_\_\_ Yea \_\_\_\_\_ Nay \_\_\_\_\_ Abstain

Attest:

\_\_\_\_\_  
Mikayla Ramirez, Clerk of Council

*I, Mikayla Ramirez, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 0-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_\_ day of \_\_\_\_\_, 2025; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

\_\_\_\_\_  
*Mikayla Ramirez, Clerk of Council*

## **ORDINANCE NO. 017-25**

### **AN ORDINANCE APPOINTING LORI SICLAIR AS THE CITY MANAGER OF NAPOLEON, OHIO; AND DECLARING AN EMERGENCY**

**WHEREAS**, the Personnel Committee has met and conducted interviews over the past several weeks;

**WHEREAS**, the Mayor has presented to Council the recommendation of the Personnel Committee that Lori Siclair be selected as the new City Manager, starting April 28, 2025; **Now Therefore:**

#### **BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:**

Section 1. That, this Council appoints Lori Siclair, to the full time regular employment position of City Manager for the City of Napoleon, Ohio, effective 12:00am April 28, 2025.

Section 2. That, effective April 28, 2025, Ms. Siclair's annual salary shall be one hundred fifteen thousand dollars (\$115,000), (prorated as necessary according to City pay periods). Ms. Siclair shall thereafter be subject to continued annual performance reviews by the Personnel Committee or City Council; and, after each satisfactory review, said salary may be increased by an amount determined by Council.

Section 3. That, The City Manager shall, upon appointment, receive one hundred sixty (160) hours of paid vacation that must be used on or before the one (1) year anniversary of the above stated hire date. If any of the vacation is not used prior to said date the unused vacation expires with no duty on the City to compensate the City Manager for the unused vacation time ("use it or lose it"). Further, benefits for the City Manager shall accrue and be in accordance with Chapter 197 of the Codified Ordinances (Personnel Code) and the applicable provisions of the City's Employment Policy Manual for full time regular employees, both as may be amended from time to time.

Section 4. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 5. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 6. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for the new City Manager to begin all duties for the City of Napoleon which is related to public peace, health or safety; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force



and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law.

Passed: \_\_\_\_\_

\_\_\_\_\_  
J. Ross Durham, Council President

Approved: \_\_\_\_\_

\_\_\_\_\_  
Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE \_\_\_\_ Yea \_\_\_\_ Nay \_\_\_\_ Abstain

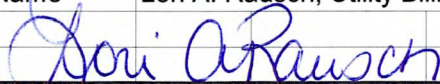

Attest:

\_\_\_\_\_  
Mikayla Ramirez, Clerk of Council

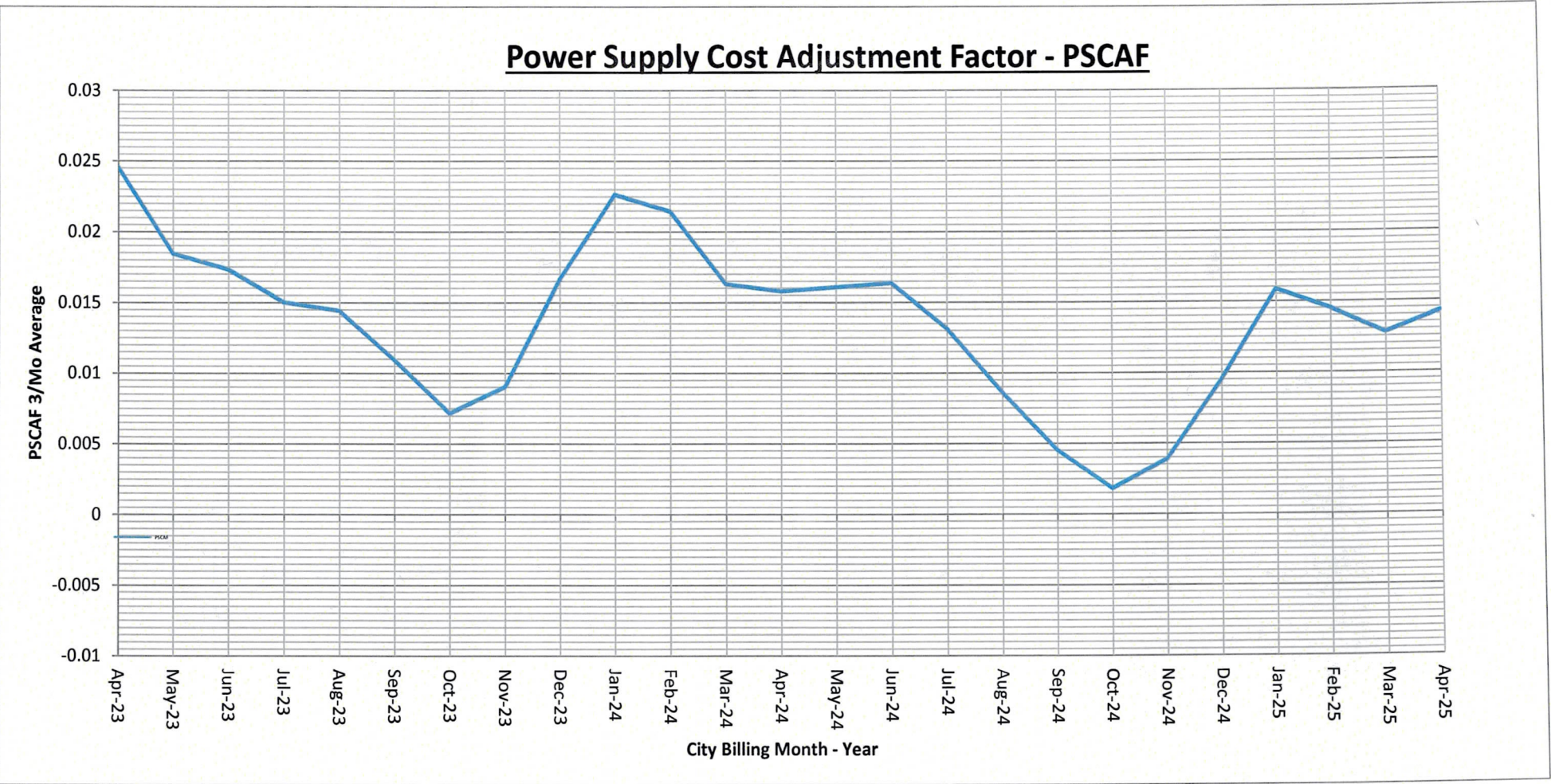
*I, Mikayla Ramirez, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 0-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_\_ day of \_\_\_\_\_, 2025; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

\_\_\_\_\_  
*Mikayla Ramirez, Clerk of Council*



CITY OF NAPOLEON, OHIO - PSCAF										
POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF										
AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)	Rolling 3-Month Totals Current + Prior 2 Months kWh Cost		Rolling 3 Month Average Cost	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrt'd. 3 MONTH AVG.FACTOR + Line Loss	Total Residential Cost / kWh For Month
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
		Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075	
Jan 23	Mar 23	12,678,982	\$ 1,132,032.44	37,615,308	\$ 3,491,927.41	\$ 0.09283	\$ (0.07194)	\$ 0.02089	\$ 0.02246	0.1294
Feb 23	Apr 23	11,231,634	\$ 1,045,284.40	36,985,731	\$ 3,505,550.66	\$ 0.09478	\$ (0.07194)	\$ 0.02284	\$ 0.02455	0.1334
Mar 23	May 23	12,219,029	\$ 1,041,904.45	36,129,645	\$ 3,219,221.29	\$ 0.08910	\$ (0.07194)	\$ 0.01716	\$ 0.01845	0.1270
Apr 23	June 23	10,676,718	\$ 918,126.46	34,127,381	\$ 3,005,315.31	\$ 0.08806	\$ (0.07194)	\$ 0.01612	\$ 0.01733	0.1280
May 23 ^	July 23	11,159,933	\$ 965,219.59	34,055,680	\$ 2,925,250.50	\$ 0.08590	\$ (0.07194)	\$ 0.01396	\$ 0.01501	0.1242
June 23	Aug 23	11,846,134	\$ 991,273.25	33,682,785	\$ 2,874,619.30	\$ 0.08534	\$ (0.07194)	\$ 0.01340	\$ 0.01441	0.1211
July 23	Sept 23	13,291,117	\$ 1,024,347.01	36,297,184	\$ 2,980,839.85	\$ 0.08212	\$ (0.07194)	\$ 0.01018	\$ 0.01094	0.1168
Aug 23	Oct 23	13,822,110	\$ 1,046,663.99	38,959,361	\$ 3,062,284.25	\$ 0.07860	\$ (0.07194)	\$ 0.00666	\$ 0.00716	0.1134
Sept 23	Nov 23	11,723,485	\$ 1,048,350.00	38,836,712	\$ 3,119,361.00	\$ 0.08032	\$ (0.07194)	\$ 0.00838	\$ 0.00901	0.1185
Oct 23	Dec 23	11,516,668	\$ 1,146,277.04	37,062,263	\$ 3,241,291.03	\$ 0.08746	\$ (0.07194)	\$ 0.01552	\$ 0.01668	0.1266
Nov 23	Jan 24	11,848,886	\$ 1,068,619.91	35,089,039	\$ 3,263,246.95	\$ 0.09300	\$ (0.07194)	\$ 0.02106	\$ 0.02264	0.1310
Dec 23	Feb 24	12,128,836	\$ 1,046,640.68	35,494,390	\$ 3,261,537.63	\$ 0.09189	\$ (0.07194)	\$ 0.01995	\$ 0.02145	0.1286
Jan 24	Mar 24	13,570,981	\$ 1,154,385.28	37,548,703	\$ 3,269,645.87	\$ 0.08708	\$ (0.07194)	\$ 0.01514	\$ 0.01628	0.1229
Feb 24	Apr 24	11,680,655	\$ 1,036,951.99	37,380,472	\$ 3,237,977.95	\$ 0.08662	\$ (0.07194)	\$ 0.01468	\$ 0.01578	0.1247
Mar 24	May 24	11,562,844	\$ 1,007,154.75	36,814,480	\$ 3,198,492.02	\$ 0.08688	\$ (0.07194)	\$ 0.01494	\$ 0.01606	0.1250
Apr 24	June 24	11,001,864	\$ 939,931.70	34,245,363	\$ 2,984,038.44	\$ 0.08714	\$ (0.07194)	\$ 0.01520	\$ 0.01634	0.1269
May 24	July 24	12,157,543	\$ 975,096.55	34,722,251	\$ 2,922,183.00	\$ 0.08416	\$ (0.07194)	\$ 0.01222	\$ 0.01314	0.1207
June 24	Aug 24	13,974,917	\$ 1,053,689.10	37,134,324	\$ 2,968,717.35	\$ 0.07995	\$ (0.07194)	\$ 0.00801	\$ 0.00861	0.1142
Jul 24	Sept 24	14,932,572	\$ 1,098,429.26	41,065,032	\$ 3,127,214.91	\$ 0.07615	\$ (0.07194)	\$ 0.00421	\$ 0.00453	0.1140
Aug 24	Oct 24	14,927,661	\$ 1,075,113.08	43,835,150	\$ 3,227,231.44	\$ 0.07362	\$ (0.07194)	\$ 0.00168	\$ 0.00181	0.1077
Sept 24	Nov 24	12,460,243	\$ 1,023,655.06	42,320,476	\$ 3,197,197.40	\$ 0.07555	\$ (0.07194)	\$ 0.00361	\$ 0.00388	0.1125
Oct 24	Dec 24	11,703,052	\$ 1,058,703.74	39,090,956	\$ 3,157,471.88	\$ 0.08077	\$ (0.07194)	\$ 0.00883	\$ 0.00949	0.1205
Nov 24	Jan 25	11,636,274	\$ 1,020,847.17	35,799,569	\$ 3,103,205.97	\$ 0.08668	\$ (0.07194)	\$ 0.01474	\$ 0.01585	0.1237
Dec 24	Feb 25	12,945,654	\$ 1,020,097.16	36,284,980	\$ 3,099,648.07	\$ 0.08543	\$ (0.07194)	\$ 0.01349	\$ 0.01450	0.1208
Jan 25	Mar 25	14,127,042	\$ 1,203,590.56	38,708,970	\$ 3,244,534.89	\$ 0.08382	\$ (0.07194)	\$ 0.01188	\$ 0.01277	0.1184
Feb 25	Apr 25	12,337,542	\$ 1,134,698.49	39,410,238	\$ 3,358,386.21	\$ 0.08522	\$ (0.07194)	\$ 0.01328	\$ 0.01428	
PSCAF - Preparers Signature:						PSCAF - Reviewers Signature:				
Name -		Lori A. Rausch, Utility Billing Administrator				Name -		Kevin L. Garringer, Finance Director		
		3-17-25						3-17-25		
Signature		Date				Signature		Date		







AMERICAN MUNICIPAL POWER, INC.  
1111 Schrock Rd, Suite 100  
COLUMBUS, OHIO 43229  
PHONE: (614) 540-1111  
FAX: (614) 540-1078

INVOICE NUMBER: 1011168  
INVOICE DATE: 14-MAR-25  
DUE DATE: 31-MAR-25  
TOTAL AMOUNT DUE: \$1,134,698.49  
CUSTOMER NUMBER 5020  
CUSTOMER P.O. #:

City of Napoleon  
255 West Riverview Avenue  
P.O. Box 151  
Napoleon, OH 43545-0151

MAKE CHECK PAYABLE TO AMP.  
DIRECT INVOICE QUESTIONS TO BILLING@AMPPARTNERS.ORG

**City of Napoleon Power Billing – February, 2025**

Municipal Peak:	23,256	kW
Total Metered Energy:	12,415,805	kWh

Total Power Charges:	\$886,498.19
Total Transmission/Capacity/Ancillary Services:	\$237,591.29
Total Other Charges:	\$10,609.01
Total Miscellaneous Charges:	\$0.00

**TOTAL CHARGES** **\$1,134,698.49**

\*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

Wire or ACH Transfer Information:

Huntington National Bank  
Columbus, Ohio  
Account No. 0189-2204055  
ABA: #44 000024

Mailing Address:

AMP Inc.  
Department L614  
Columbus, OH 43260

# DETAIL INFORMATION OF POWER CHARGES February, 2025

## City of Napoleon

FOR THE MONTH OF: February, 2025

Total Metered Load kWh:	12,415,805
Transmission Losses kWh:	-78,263
Distribution Losses kWh:	0
Total Energy Req. kWh:	12,337,542

Time of Pool Peak:	02/18/2025 @ H.E. 09:00	Coincident Peak kW:		23,162
Time of Municipal Peak:	02/18/2025 @ H.E. 10:00	Municipal Peak kW:		23,256
Transmission Peak:	June 20,2024 @ H.E. 15:00	Transmission Peak kW:		30,349
		PJM Capacity Requirement kW:		26,602

### City of Napoleon Resources

#### AMP CT - Sched @ ATSI

Demand Charge:	\$2.869907 kW	12,397 kW =	\$35,578.24
Transmission Credit:	-\$5.062520 kW	12,397 kW =	-\$62,760.06
Capacity Credit:	-\$0.862163 kW	12,397 kW =	-\$10,688.23
<b>Subtotal</b>			<b>-\$37,870.05</b>

#### Fremont - sched @ Fremont

Demand Charge:	\$5.134649 kW	8,767 kW =	\$45,015.47
Energy Charge:	\$0.033276 kWh	4,472,225 kWh =	\$148,819.34
Net Congestion, Losses, FTR:			\$6,543.97
Capacity Credit:	-\$0.821324 kW	8,767 kW =	-\$7,200.55
Debt Service	\$4.916195 kW	8,767 kW =	\$43,100.28
Energy Adj for Prior Month			-\$2,675.35
<b>Subtotal</b>			<b>\$233,603.16</b>

#### AMP Hydro CSW - Sched @ PJMC

Demand Charge:	\$56.290000 kW	3,498 kW =	\$196,902.42
Energy Charge:	\$0.026000 kWh	403,482 kWh =	\$10,490.53
Net Congestion, Losses, FTR:			\$2,154.46
Capacity Credit:	-\$0.094520 kW	3,498 kW =	-\$330.63
REC Credit (Estimate):	-\$0.010304 kWh	403,482 kWh =	-\$4,157.63
<b>Subtotal</b>			<b>\$205,059.15</b>

#### Meldahl Hydro - Sched @ Meldahl Bus

Demand Charge:	\$30.905813 kW	504 kW =	\$15,576.53
Energy Charge:	\$0.026000 kWh	46,304 kWh =	\$1,203.91
Net Congestion, Losses, FTR:			\$88.05
Capacity Credit:	-\$1.621151 kW	504 kW =	-\$817.06
REC Credit (Estimate):	-\$0.034000 kWh	46,304 kWh =	-\$1,574.35
<b>Subtotal</b>			<b>\$14,477.08</b>

#### JV6 - Sched @ ATSI

Demand Charge:	\$30.822267 kW	225 kW =	\$6,935.01
Energy Charge:		12,683 kWh =	
Transmission Credit:		225 kW =	
Capacity Credit:	-\$0.154089 kW	225 kW =	-\$34.67
<b>Subtotal</b>			<b>\$6,900.34</b>

#### Greenup Hydro - Sched @ Greenup Bus

Demand Charge:	\$30.469939 kW	330 kW =	\$10,055.08
Energy Charge:	\$0.009000 kWh	18,040 kWh =	\$162.36
Net Congestion, Losses, FTR:			\$20.65
Capacity Credit:	-\$0.598030 kW	330 kW =	-\$197.35
REC Credit (Estimate):	-\$0.011000 kWh	18,040 kWh =	-\$198.44
<b>Subtotal</b>			<b>\$9,842.30</b>

#### Prairie State - Sched @ PJMC

Demand Charge:	\$15.004174 kW	4,976 kW =	\$74,660.77
Energy Charge:	\$0.008514 kWh	3,314,102 kWh =	\$28,216.00
Net Congestion, Losses, FTR:			\$17,474.79
Capacity Credit:	-\$0.773481 kW	4,976 kW =	-\$3,848.84
Debt Service:	\$24.519978 kW	4,976 kW =	\$122,011.41
Transmission from PSEC to PJM/MISO:	\$0.003193 kWh	3,314,102 kWh =	\$10,580.98
<b>Subtotal</b>			<b>\$249,095.11</b>



# **DETAIL INFORMATION OF POWER CHARGES February, 2025**

## **City of Napoleon**

### **NYPA - Sched @ NYIS**

Demand Charge:	\$4.074032 kW	940 kW =	\$3,829.59
Energy Charge:	\$0.018135 kWh	545,611 kWh =	\$9,894.46
Net Congestion, Losses, FTR:			-\$8,026.63
Capacity Credit:	-\$0.900000 kW	935 kW =	-\$841.50
Adjustment for prior month:			-\$3,743.13
<b>Subtotal</b>		<b>545,611 kWh</b>	<b>\$1,112.79</b>

### **JV5 - 7X24 @ ATSI**

Demand Charge:	\$18.601166 kW	3,088 kW =	\$57,440.40
Energy Charge:	\$0.021483 kWh	2,075,136 kWh =	\$44,581.18
Transmission Credit:	-\$6.506007 kW	3,088 kW =	-\$20,090.55
Capacity Credit:	-\$0.703763 kW	3,088 kW =	-\$2,173.22
Debt Service:	\$17.660712 kW	3,088 kW =	\$54,536.28
PCA:	\$0.013875 kWh	2,075,136 kWh =	\$28,791.97
REC Credit (Estimate):	-\$0.023228 kWh	2,075,136 kWh =	-\$48,201.88
<b>Subtotal</b>		<b>4,150,272 kWh</b>	<b>\$114,884.18</b>

### **JV5 Losses - Sched @ ATSI**

Energy Charge:		30,191 kWh =	
<b>Subtotal</b>		<b>30,191 kWh</b>	<b>\$0.00</b>

### **JV2 - sched @ ATSI**

Demand Charge:	\$3.209621 kW	264 kW =	\$847.34
Transmission Credit:	-\$5.429773 kW	264 kW =	-\$1,433.46
Capacity Credit:	-\$1.006818 kW	264 kW =	-\$265.80
JV2 Project Fuel Costs not recovered through Energy Sales to Market :	\$0.162632 kWh	38 kWh =	\$6.18
Real Time Market Revenue from JV2 Operations:	\$0.035526 kWh	-38 kWh =	-\$1.35
<b>Subtotal</b>		<b>-38 kWh</b>	<b>-\$847.09</b>

### **AMP Solar Phase I - Sched @ ATSI**

Demand Charge:		1,040 kW =	
Energy Charge:	\$0.046552 kWh	70,244 kWh =	\$3,270.02
Transmission Credit:	-\$2.021418 kW	1,721 kW =	-\$3,478.86
Capacity Credit:	-\$0.343651 kW	1,090 kW =	-\$374.58
<b>Subtotal</b>		<b>70,244 kWh</b>	<b>-\$583.42</b>

### **Community Energy Savings Smart Thermostat Program**

Capacity Credit:			-\$6.32
<b>Subtotal</b>			<b>-\$6.32</b>

### **Efficiency Smart Power Plant 2023-26**

ESPP 2023-2025 obligation @ \$1.650 /MWh x 137,580.8 MWh / 12:			\$18,917.35
<b>Subtotal</b>			<b>\$18,917.35</b>

### **Northern Pool Power -**

On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.053196 kWh	1,060,337 kWh =	\$56,405.80
Off Peak Energy Charge:	\$0.042900 kWh	450,166 kWh =	\$19,312.33
Sale of Excess Non-Pool Resources to Pool:	\$0.042269 kWh	-160,979 kWh =	-\$6,804.45
Pool Congestion Hedge:			\$2,999.93
<b>Subtotal</b>		<b>1,349,524 kWh</b>	<b>\$71,913.61</b>

### **TRANSMISSION / CAPACITY / ANCILLARY SERVICES -**

Demand Charge:	\$6.506008 kW	30,349 kW =	\$197,450.83
Energy Charge:	\$0.001035 kWh	10,262,406 kWh =	\$10,622.88
RPM (Capacity) Charges:	\$1.109600 kW	26,602 kW =	\$29,517.58
<b>Subtotal</b>			<b>\$237,591.29</b>

### **OTHER CHARGES:**

Dispatch Center Charges	\$0.000063 kWh	12,415,805 kWh =	\$782.34
Service Fee A	\$0.000229 kWh	11,465,063 kWh =	\$2,625.50
Service Fee B	\$0.000580 kWh	12,415,805 kWh =	\$7,201.17
<b>Subtotal</b>			<b>\$10,609.01</b>

**DETAIL INFORMATION OF POWER CHARGES February, 2025**

**City of Napoleon**

Total Demand Charges	\$551,953.46
Total Energy Charges	\$334,544.73
Total Transmission/Capacity/Ancillary Services	\$237,591.29
Total Other Charges	\$10,609.01
Total Miscellaneous Charges	\$0.00

**GRAND TOTAL POWER INVOICE**

**\$1,134,698.49**

**BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - April 2025**

2025 - MARCH BILLING WITH FEBRUARY 2025 AMP BILLING PERIOD AND MARCH 2025 CITY CONSUMPTION AND BILLING DATA

**PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:**

DATA PERIOD	MONTH / YR	DAYS IN MONTH MUNICIPAL PEAK						
AMP-Ohio Bill Month	FEBRUARY, 2025	28	23.256					
City-System Data Month	MARCH, 2025	31						
City-Monthly Billing Cycle	APRIL, 2025	30						
=====CONTRACTED AND OPEN MARKET POWER== ==PEAKING== =====HYDRO POWER=								
	AMP CT	FREMONT ENERGY	PRAIRIE STATE SCHED. @ PJMC	NORTHERN POWER	JV-2 PEAKING	AMP-HYDRO CSW	MELDAHL-HYDRCSCHED. @	GREENUP HYDRO SCHED. @
	SCHED. @ ATSI	SCHEDULED	REPLMT@ PJMC	POOL	SCHED. @ ATSI	SCHED. @ PJMC	MELDAHL BUS	GREENUP BUS
Delivered kWh (On Peak) ->	0	4,472,225	3,314,102	1,060,337		403,482	46,304	18,040
Delivered kWh (Off Peak) ->				450,166				
Delivered kWh (Replacement/Losses/Offset) ->								
Delivered kWh/Sale (Credits) ->				-160,979				
Net Total Delivered kWh as Billed ->	0	4,472,225	3,314,102	1,349,524	0	403,482	46,304	18,040
Percent % of Total Power Purchased->	0.0000%	36.2491%	26.8619%	10.9384%	0.0000%	3.2704%	0.3753%	0.1462%
<b>COST OF PURCHASED POWER:</b>								
<b>DEMAND CHARGES (+Debits)</b>								
Demand Charges	\$35,578.24	\$45,015.47	\$74,660.77		\$847.34	\$196,902.42	\$15,576.53	\$10,055.08
Debt Services (Principal & Interest)		\$43,100.28	\$122,011.41					
<b>DEMAND CHARGES (-Credits)</b>								
Transmission Charges (Demand-Credits)	-\$62,760.06				-\$1,433.46			
Capacity Credit	-\$10,688.23	-\$7,200.55	-\$3,848.84		-\$265.80	-\$330.63	-\$817.06	-\$197.35
December 2022 Capacity Performance								
Sub-Total Demand Charges	-\$37,870.05	\$80,915.20	\$192,823.34	\$0.00	-\$851.92	\$196,571.79	\$14,759.47	\$9,857.73
<b>ENERGY CHARGES (+Debits):</b>								
Energy Charges - (On Peak)		\$148,819.34	\$28,216.00	\$56,405.80		\$10,490.53	\$1,203.91	\$162.36
Energy Charges - (Replacement/Off Peak)				\$19,312.33				
Net Congestion, Losses, FTR		\$6,543.97	\$17,474.79			\$2,154.46	\$88.05	\$20.65
Transmission Charges (Energy-Debits)								
PCA Charge								
Bill Adjustments (General & Rate Levelization)				\$2,999.93	\$6.18			
<b>ENERGY CHARGES (-Credits or Adjustments):</b>								
Energy Charges - On Peak (Sale or Rate Stabilization)				-\$6,804.45				
Net Congestion, Losses, FTR								
PCA								
Bill Adjustments (General & Rate Levelization)		-\$2,675.35			-\$1.35	-\$4,157.63	-\$1,574.35	-\$198.44
Sub-Total Energy Charges	\$0.00	\$152,687.96	\$45,690.79	\$71,913.61	\$4.83	\$8,487.36	-\$282.39	-\$15.43
<b>TRANSMISSION &amp; SERVICE CHARGES, MISC.:</b>								
RPM / PJM Charges Capacity - (+Debit)			\$10,580.98					
RPM / PJM Charges Capacity - (-Credit)								
Service Fees AMP-Dispatch Center - (+Debit/-Credit)								
Service Fees AMP-Part A - (+Debit/-Credit)								
Service Fees AMP-Part B - (+Debit/-Credit)								
Other Charges & Bill Adjustments - (+Debit/-Credit)								
Community Energy Savings Smart Thermostat								
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$10,580.98	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NET COST OF PURCHASED POWER	-\$37,870.05	\$233,603.16	\$249,095.11	\$71,913.61	-\$847.09	\$205,059.15	\$14,477.08	\$9,842.30
Percent % of Total Power Cost->	-3.3375%	20.5872%	21.9525%	6.3377%	-0.0747%	18.0717%	1.2759%	0.8674%
Purchased Power Resources - Cost per kWh->	\$0.000000	\$0.052234	\$0.075162	\$0.053288	\$0.000000	\$0.508224	\$0.312653	\$0.545582



**BILLING SUMMARY AND CONS**

2025 - MARCH BILLING WITH FEBRUARY 2025

**PREVIOUS MONTH'S POWER BILLS - PU**

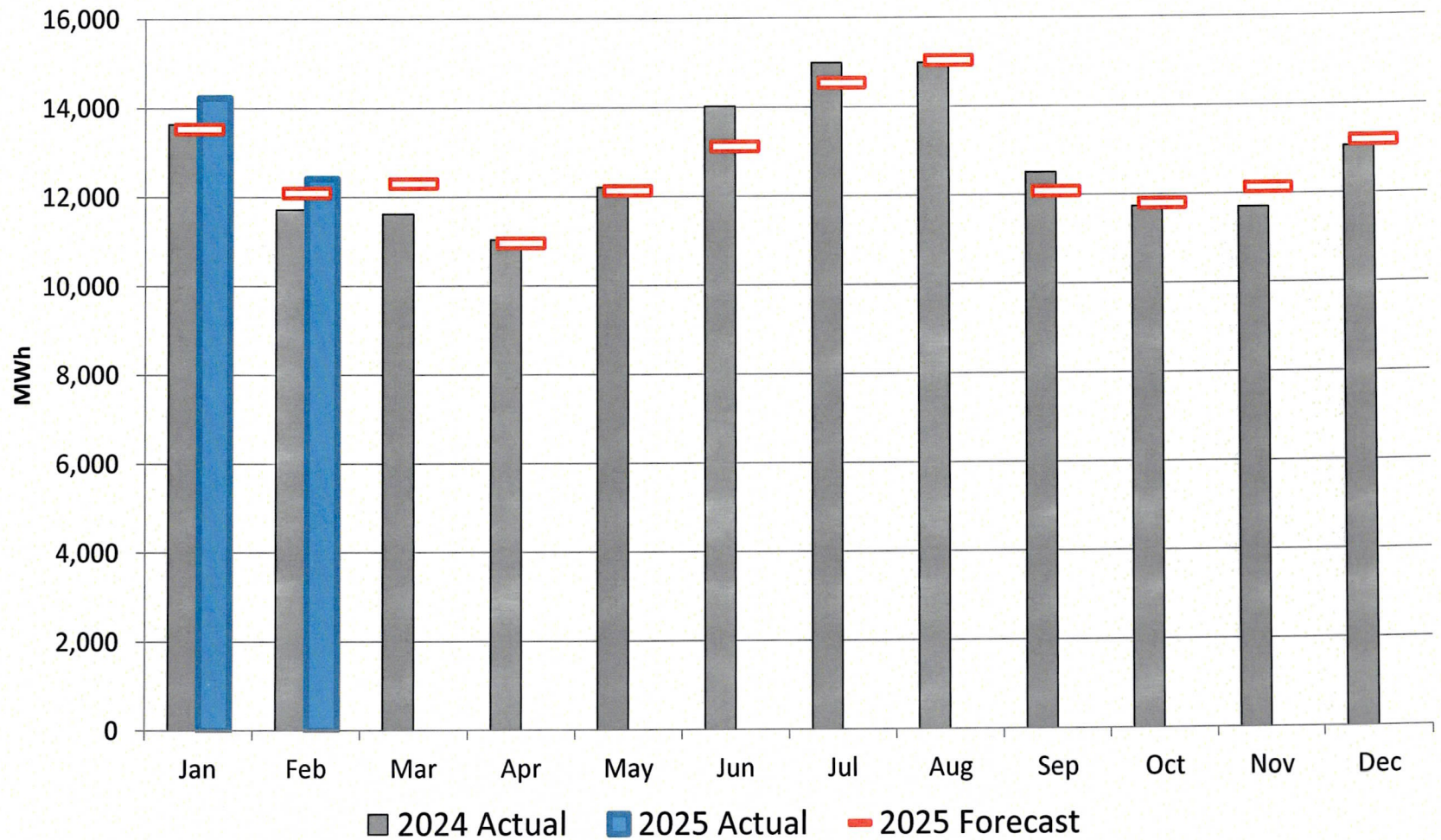
DATA PERIOD										
AMP-Ohio Bill Month										
City-System Data Month										
City-Monthly Billing Cycle										
	=====		====WIND====	===SOLAR===	===TRANSMISSION, SERVICE FEES & MISC. CONTRACTS===					
(	NYPA	JV-5	JV-6	AMP SOLAR	EFFNCY.SMART	COMMUNITY	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	TOTAL -
PURCHASED POWER-RESOURCES -> (	HYDRO	HYDRO	WIND	PHASE 1	POWER PLANT	ENERGY SAVINGS	CHARGES	DISPATCH, A & B	CHARGES &	ALL
(	SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	2017 - 2020	SMART THERMOSTAT	Other Charges	Other Charges	LEVELIZATION	RESOURCES
Delivered kWh (On Peak) ->	545,611	2,075,136	12,683	70,244	0		0	0	0	12,018,164
Delivered kWh (Off Peak) ->										450,166
Delivered kWh (Replacement/Losses/Offset) ->		30,191								30,191
Delivered kWh/Sale (Credits) ->										-160,979
Net Total Delivered kWh as Billed ->	545,611	2,105,327	12,683	70,244	0	0	0	0	0	12,337,542
Percent % of Total Power Purchased->	4.4224%	17.0644%	0.1028%	0.5694%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0003%
Verification Total - >										100.0000%
<b>COST OF PURCHASED POWER:</b>										
<b>DEMAND CHARGES (+Debits)</b>										
Demand Charges	\$3,829.59	\$57,440.40	\$6,935.01		\$0.00		\$197,450.83			\$644,291.68
Debt Services (Principal & Interest)		\$54,536.28								\$219,647.97
<b>DEMAND CHARGES (-Credits)</b>										
Transmission Charges (Demand-Credits)		-\$20,090.55	\$0.00	-\$3,478.86						-\$87,762.93
Capacity Credit	-\$841.50	-\$2,173.22	-\$34.67	-\$374.58						-\$26,772.43
December 2022 Capacity Performance										\$0.00
Sub-Total Demand Charges	\$2,988.09	\$89,712.91	\$6,900.34	-\$3,853.44	\$0.00	\$0.00	\$197,450.83	\$0.00	\$0.00	\$749,404.29
<b>ENERGY CHARGES (+Debits):</b>										
Energy Charges - (On Peak)	\$9,894.46	\$44,581.18		\$3,270.02			\$10,622.88			\$313,666.48
Energy Charges - (Replacement/Off Peak)										\$19,312.33
Net Congestion, Losses, FTR										\$26,281.92
Transmission Charges (Energy-Debits)										
PCA Charge										\$0.00
Bill Adjustments (General & Rate Levelization)										\$3,006.11
<b>ENERGY CHARGES (-Credits or Adjustments):</b>										
Energy Charges - On Peak (Sale or Rate Stabilization)										-\$6,804.45
Net Congestion, Losses, FTR	-\$8,026.63									-\$8,026.63
PCA		\$28,791.97								\$28,791.97
Bill Adjustments (General & Rate Levelization)	-\$3,743.13	-\$48,201.88				\$0.00				-\$60,552.13
Sub-Total Energy Charges	-\$1,875.30	\$25,171.27	\$0.00	\$3,270.02	\$0.00	\$0.00	\$10,622.88	\$0.00	\$0.00	\$315,675.60
<b>TRANSMISSION &amp; SERVICE CHARGES, MISC.:</b>										
RPM / PJM Charges Capacity - (+Debit)							\$29,517.58			\$40,098.56
RPM / PJM Charges Capacity - (-Credit)										\$0.00
Service Fees AMP-Dispatch Center - (+Debit/-Credit)								\$782.34		\$782.34
Service Fees AMP-Part A - (+Debit/-Credit)								\$2,625.50		\$2,625.50
Service Fees AMP-Part B - (+Debit/-Credit)								\$7,201.17		\$7,201.17
Other Charges & Bill Adjustments - (+Debit/-Credit)						-\$6.32				-\$6.32
Community Energy Savings Smart Thermostat					\$18,917.35					\$18,917.35
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$18,917.35	-\$6.32	\$29,517.58	\$10,609.01	\$0.00	\$69,618.60
TOTAL NET COST OF PURCHASED POWER	\$1,112.79	\$114,884.18	\$6,900.34	-\$583.42	\$18,917.35	-\$6.32	\$237,591.29	\$10,609.01	\$0.00	\$1,134,698.49
Percent % of Total Power Cost->	0.0981%	10.1246%	0.6081%	-0.0514%	1.6672%	-0.0006%	20.9387%	0.9350%	0.0000%	100.000%
Purchased Power Resources - Cost per kWh->	\$0.002040	\$0.054568	\$0.544062	-\$0.008306	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.091971
Verification Total - >										\$1,134,698.49
(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV2 Electric Service Rate - >										\$0.051065
(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV5 Electric Service Rate - >										\$0.051065



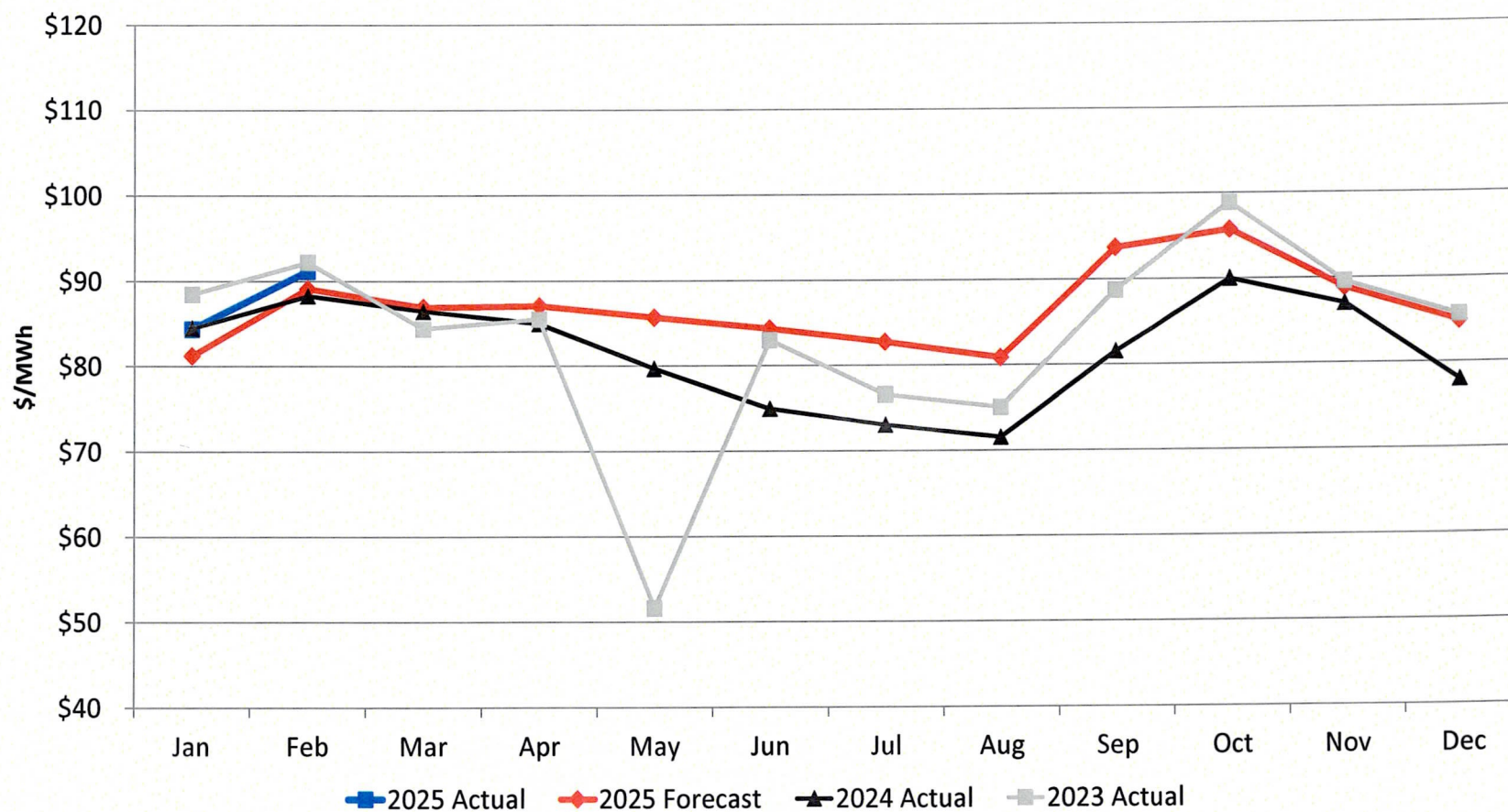
Napoleon Capacity Plan - Actual													
Feb	2025	ACTUAL DEMAND =		23.26	MW								
Days	28	ACTUAL ENERGY =		12,416	MWH								
	SOURCE (1)	DEMAND MW (2)	DEMAND MW-MO (3)	ENERGY MWH (4)	LOAD FACTOR (5)	DEMAND RATE \$/KW (6)	ENERGY RATE \$/MWH (7)	CONGESTION/L OSSES \$/MWH (8)	CAPACITY CREDIT RATE \$/KW (9)	TRANSMISSION CREDIT RATE \$/KW (10)	TOTAL CHARGES (16)	EFFECTIVE RATE \$/MWH (17)	% OF DOLLARS (18)
1	NYPA - Ohio	0.94	0.94	546	86%	\$4.07	\$11.27	-\$14.71	-\$0.90		\$1,113	\$2.04	0.1%
2	JV5	3.09	3.09	2,075	100%	\$36.26	\$12.13		-\$0.70	-\$6.51	\$114,884	\$55.36	10.1%
3	JV5 Losses	0.00	0.00	30	0%						\$0		0.0%
4	JV6	0.23	0.23	13	8%	\$30.82			-\$0.15		\$6,900	\$544.07	0.6%
5	AMP-Hydro	3.50	3.50	403	17%	\$56.29	\$15.70	\$5.34	-\$0.09		\$205,059	\$508.22	18.1%
6	Meldahl	0.50	0.50	46	14%	\$30.91	-\$8.00	\$1.90	-\$1.62		\$14,477	\$312.65	1.3%
7	Greenup	0.33	0.33	18	8%	\$30.47	-\$2.00	\$1.14	-\$0.60		\$9,842	\$545.58	0.9%
8	AFEC	8.77	8.77	4,472	76%	\$10.05	\$32.68	\$1.46	-\$0.82		\$233,603	\$52.23	20.6%
9	Prairie State	4.98	4.98	3,314	99%	\$39.52	\$11.71	\$5.27	-\$0.77		\$249,095	\$75.16	22.0%
10	AMP Solar Phase I	1.04	1.04	70	10%		\$46.55		-\$0.36	-\$3.35	-\$583	-\$8.31	-0.1%
11	AMPCT	12.40	12.40	0	0%	\$2.87			-\$0.86	-\$5.06	-\$37,870		-3.3%
12	JV2	0.26	0.26	0	0%	\$3.21			-\$1.01	-\$5.43	-\$847		-0.1%
13	Thermostat Program	0.00	0.00	0	0%						-\$6		0.0%
14	NPP Pool Purchases	0.00	0.00	1,511	0%		\$52.11				\$78,718	\$52.11	7.0%
15	NPP Pool Sales	0.00		-161	0%		\$42.27				-\$6,804	\$42.27	-0.6%
	POWER TOTAL	36.03	36.03	12,338	51%	\$666,489	\$297,378	\$1.48	-\$26,779	-\$87,763	\$867,581	\$70.32	76.6%
16	Energy Efficiency			0							\$18,917		1.7%
17	Installed Capacity	26.60	26.60			\$1.11					\$29,518	\$2.38	2.6%
18	Transmission	30.35	30.35	10,262		\$6.51	\$1.04				\$208,074	\$16.76	18.4%
19	Service Fee B			12,416			\$0.58				\$7,201	\$0.58	0.6%
20	Dispatch Charge			12,416			\$0.06				\$782	\$0.06	0.1%
	OTHER TOTAL					\$226,968	\$37,524				\$264,492	\$21.30	23.4%
GRAND TOTAL PURCHASED				12,338							\$1,132,073		
Delivered to members		23.256	23.256	12,416	79%						\$1,132,073	\$91.18	100.0%
	2025 Forecast	23.13		12,088	78%						\$1,077,217	\$89.11	29.9
	2024 Actual	20.85		11,716	84%						\$1,034,200	\$88.28	38.7
	2023 Actual	21.63		11,306	78%						\$1,042,558	\$92.21	36.1
											Actual Temp		28.3



## Napoleon 2025 Monthly Energy Usage



## Napoleon 2025 Monthly Rates



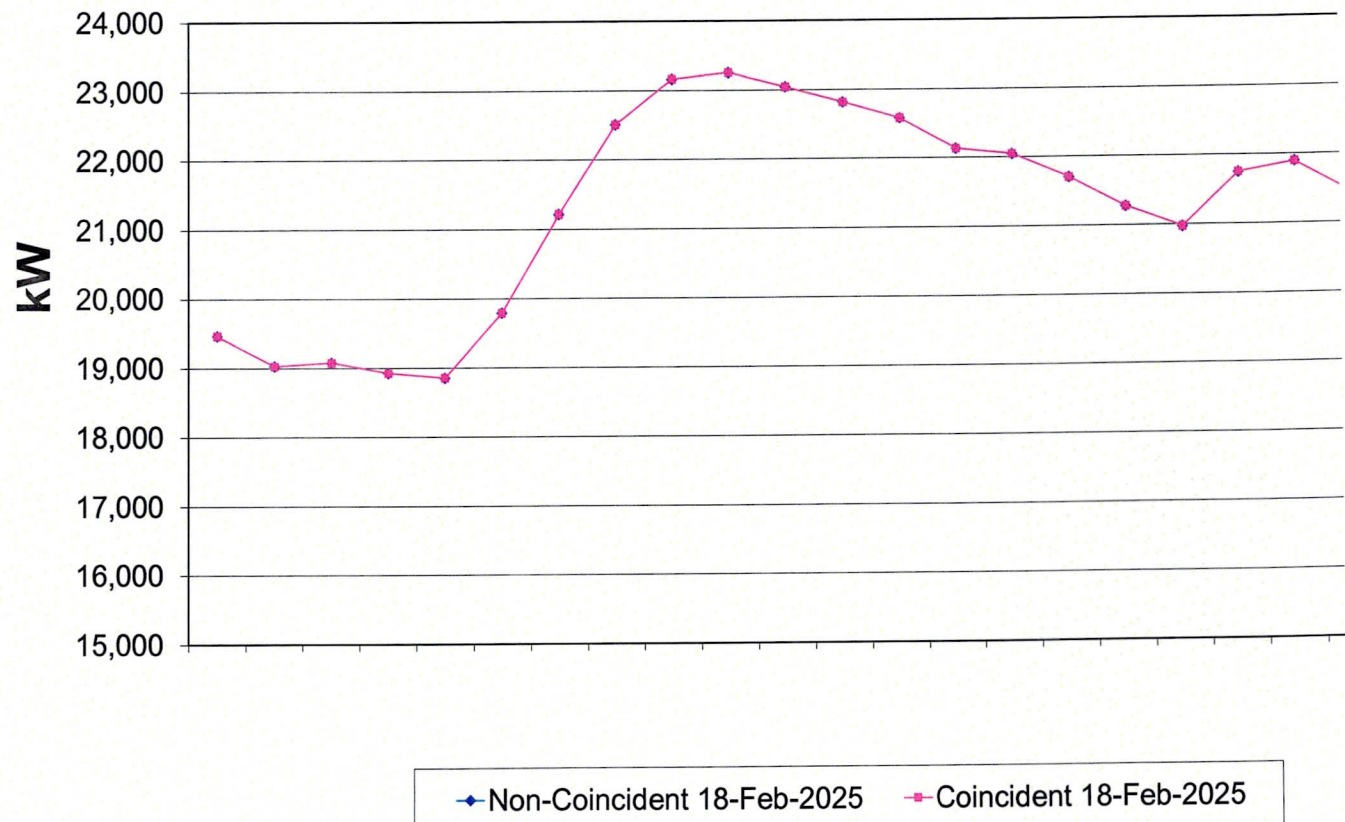
NAPOLÉON

Date	Saturday 2/1/2025	Sunday 2/2/2025	Monday 2/3/2025	Tuesday 2/4/2025	Wednesday 2/5/2025	Thursday 2/6/2025	Friday 2/7/2025	Saturday 2/8/2025	Sunday 2/9/2025	Monday 2/10/2025	Tuesday 2/11/2025	Wednesday 2/12/2025	Thursday 2/13/2025	Friday 2/14/2025	Saturday 2/15/2025
Hour															
100	15,651	15,665	15,405	16,548	17,959	18,171	17,463	16,112	15,132	16,870	17,182	17,612	17,187	18,629	16,532
200	15,480	15,377	15,383	16,235	17,402	17,710	17,141	15,624	14,867	16,865	16,947	17,221	16,877	18,141	16,096
300	15,290	15,157	15,553	16,123	17,246	17,438	17,226	15,549	14,780	16,861	16,982	16,944	16,742	17,916	15,971
400	15,014	14,989	15,238	15,888	16,969	17,350	17,250	15,443	14,830	17,011	16,889	16,636	16,574	17,825	15,814
500	15,206	15,020	15,605	16,131	17,568	17,545	17,325	15,442	14,898	17,424	17,228	17,096	16,839	18,349	15,977
600	15,436	15,143	16,606	17,240	18,600	18,217	18,292	15,606	15,089	18,565	17,973	18,191	17,577	19,308	15,958
700	16,002	15,582	18,055	18,706	20,297	19,326	19,774	16,041	15,444	19,939	19,505	19,956	18,835	20,462	16,372
800	16,979	16,178	19,444	19,854	21,492	20,516	21,115	17,065	16,032	21,231	21,027	21,389	20,075	21,761	16,965
900	17,545	16,730	19,864	20,065	21,582	21,013	21,256	17,839	16,427	21,475	21,306	21,805	20,812	21,897	17,500
1000	17,765	17,300	19,828	19,857	21,938	21,262	21,649	18,429	16,846	21,613	20,996	21,991	21,155	22,307	17,888
1100	18,008	17,553	20,005	19,856	22,116	21,674	21,680	18,747	17,270	21,514	20,987	22,059	21,047	22,009	18,280
1200	17,750	17,920	19,741	20,503	22,046	21,925	21,556	18,527	17,407	21,226	21,032	21,996	21,018	21,776	18,210
1300	17,484	17,779	19,651	20,404	21,970	22,118	21,335	18,161	17,569	21,040	20,778	21,670	21,077	21,384	18,085
1400	17,574	17,716	19,589	20,115	21,702	22,026	20,843	17,989	17,507	20,614	20,413	21,759	21,378	21,103	17,624
1500	17,358	17,522	18,942	19,769	21,286	21,753	20,364	17,675	17,383	20,374	19,982	21,695	21,133	20,719	17,071
1600	17,081	17,050	18,270	19,592	20,767	21,048	19,225	17,421	17,246	19,682	19,258	20,925	20,852	19,888	16,821
1700	17,193	16,916	18,131	19,751	20,660	20,317	18,720	17,588	17,261	19,573	18,991	20,666	20,344	19,514	16,990
1800	17,453	17,386	17,954	19,760	20,672	20,125	18,740	17,811	17,420	19,297	18,814	20,835	20,266	19,636	17,254
1900	18,082	17,727	18,643	20,223	21,047	20,377	19,189	18,061	17,706	19,987	19,452	21,101	20,696	19,931	17,571
2000	17,871	17,595	18,495	20,060	20,702	20,152	18,902	17,860	17,611	19,794	19,755	20,354	20,766	19,794	17,353
2100	17,706	17,189	18,344	19,633	20,228	19,773	18,585	17,548	17,419	19,455	19,151	19,695	20,446	19,504	16,892
2200	17,325	16,565	17,970	19,532	19,951	19,197	18,452	17,046	17,131	18,941	18,773	19,022	20,111	18,924	16,598
2300	16,934	15,912	17,304	18,944	19,202	18,624	17,833	16,419	16,988	18,154	18,194	18,275	19,207	18,074	16,029
2400	16,125	15,651	16,832	18,333	18,402	17,984	16,749	15,627	16,933	17,692	17,896	17,748	18,811	17,340	15,421
Total	404,312	397,622	430,852	453,122	481,804	475,641	460,664	409,630	397,196	465,197	459,511	476,641	469,825	476,191	405,272

Date	Sunday 2/16/2025	Monday 2/17/2025	Tuesday 2/18/2025	Wednesday 2/19/2025	Thursday 2/20/2025	Friday 2/21/2025	Saturday 2/22/2025	Sunday 2/23/2025	Monday 2/24/2025	Tuesday 2/25/2025	Wednesday 2/26/2025	Thursday 2/27/2025	Friday 2/28/2025	Saturday 3/1/2025	Sunday 3/2/2025	Monday 3/3/2025
Hour																
100	14,937	16,973	19,467	19,311	18,541	18,421	16,551	15,615	15,665	16,069	15,879	16,221	15,789	-	-	-
200	14,749	16,558	19,029	19,040	18,376	17,906	16,279	15,310	15,289	15,566	15,661	15,888	15,215	-	-	-
300	14,716	16,520	19,080	19,078	18,053	17,471	16,313	15,311	15,290	15,244	15,511	15,573	15,061	-	-	-
400	14,651	16,639	18,928	18,908	18,039	17,262	16,163	15,200	15,201	15,009	15,556	15,375	15,055	-	-	-
500	14,807	17,123	18,857	19,013	18,380	17,621	16,355	15,330	15,703	15,325	15,950	15,782	15,465	-	-	-
600	14,939	18,288	19,792	19,997	19,366	18,230	16,645	15,590	17,136	16,342	16,911	16,930	16,364	-	-	-
700	15,508	19,517	21,216	21,283	20,779	19,526	17,116	15,925	18,593	18,176	18,325	17,789	17,726	-	-	-
800	16,081	20,672	22,507	22,320	21,887	20,659	17,653	16,387	20,039	19,351	19,580	18,853	18,558	-	-	-
900	16,564	21,524	23,162	22,675	22,158	20,995	18,227	16,757	20,289	19,565	19,693	19,277	19,122	-	-	-
1000	17,051	21,849	23,256	22,656	22,192	21,015	18,305	17,092	20,391	19,438	20,217	19,383	19,028	-	-	-
1100	17,197	21,870	23,045	22,541	21,983	20,935	18,215	17,095	20,261	19,764	20,356	19,363	18,732	-	-	-
1200	17,404	22,079	22,816	22,301	21,830	20,800	18,046	16,978	19,830	19,171	20,436	19,236	18,651	-	-	-
1300	17,737	22,053	22,583	21,686	21,726	20,248	17,907	16,890	19,510	18,649	20,201	19,006	18,515	-	-	-
1400	17,502	21,950	22,136	21,748	21,651	20,133	17,504	16,568	19,593	18,261	19,681	18,469	18,320	-	-	-
1500	17,038	21,677	22,048	21,280	21,635	19,708	17,051	16,647	19,145	17,703	19,863	17,893	17,960	-	-	-
1600	16,884	21,258	21,703	20,955	21,291	18,877	16,770	16,344	18,138	17,018	19,385	17,332	17,155	-	-	-
1700	17,052	20,764	21,272	20,978	21,275	18,398	16,780	16,370	17,927	17,319	19,210	17,159	16,463	-	-	-
1800	17,429	21,014	20,974	20,904	21,105	18,174	17,097	16,724	17,851	16,965	18,893	17,177	16,104	-	-	-
1900	18,167	21,915	21,749	21,220	21,119	18,782	17,745	17,278	18,443	17,213	18,963	17,617	16,152	-	-	-
2000	18,328	21,742	21,898	21,232	21,064	19,211	18,000	17,192	18,412	17,568	18,657	17,757	16,302	-	-	-
2100	18,099	21,409	21,444	20,754	20,824	19,147	17,689	16,879	18,171	17,387	18,142	17,524	16,066	-	-	-
2200	17,434	21,203	20,906	20,331	20,338	18,859	17,297	16,393	17,632	17,056	17,683	17,101	15,856	-	-	-
2300	17,034	20,310	20,291	19,307	19,479	18,151	16,852	15,842	16,810	16,465	17,128	16,467	15,236	-	-	-
2400	17,093	19,727	19,662	18,805	18,807	17,327	16,204	15,797	16,390	16,059	16,394	15,983	14,397	-	-	-
Total	398,401	464,907	507,821	498,323	491,898	457,856	412,764	391,514	431,709	416,683	438,275 Maximum	419,155 Minimum	403,292	-	-	-
														14,397	Grand Total	12,415,805



## Napoleon Peak Day Load Curve





**RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year**

**2025 APRIL BILLING - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS**

Rate Comparisons to Prior Month and Prior Year for Same Period										
	Service	Service	Current	Prior Month	Prior Year			Current	Prior Month	Prior Year
	Usage	Units	APRIL	MARCH	APRIL			APRIL	MARCH	APRIL
Customer Type	Usage	Units	2025 Rate	2025 Rate	2024 Rate	Service	Usage	2025 Rate	2024 Rate	2024 Rate
<i>Customer Type -&gt;</i>			<b>RESIDENTIAL USER - (w/Gas Heat)</b>			<b>RESIDENTIAL USER - (All Electric)</b>				
Customer Charge			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00
Distribution Energy Charge			\$20.93	\$20.93	\$20.93			\$33.39	\$33.39	\$33.39
Distribution Demand Charge										
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh	\$143.85	\$143.85	\$143.85
Power Supply Demand Charge										
PSCAF - Monthly Factor	978	kWh	\$13.97	\$12.49	\$15.43	1,976	kWh	\$28.22	\$25.23	\$31.18
kWH Tax- Level 1	0	kWh	\$0.00	\$0.00	\$0.00	1,976	kWh	\$9.19	\$9.19	\$9.19
kWH Tax- Level 2										
kWH Tax- Level 3										
<b>Total Electric</b>			<b>\$112.10</b>	<b>\$110.62</b>	<b>\$113.56</b>			<b>\$220.65</b>	<b>\$217.66</b>	<b>\$223.61</b>
Water	6	CCF	\$72.53	\$72.53	\$72.53	11	CCF	\$120.41	\$120.41	\$120.41
Sewer (w/Stm.Sew. & Lat.)	6	CCF	\$82.65	\$82.65	\$82.65	11	CCF	\$120.45	\$120.45	\$120.45
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$20.00	\$20.00	\$18.00			\$20.00	\$20.00	\$18.00
<b>Sub-Other Services</b>			<b>\$184.68</b>	<b>\$184.68</b>	<b>\$182.68</b>			<b>\$270.36</b>	<b>\$270.36</b>	<b>\$268.36</b>
<b>Total Billing - All Services</b>			<b>\$296.78</b>	<b>\$295.30</b>	<b>\$296.24</b>			<b>\$491.01</b>	<b>\$488.02</b>	<b>\$491.97</b>
<i>Verification Totals-&gt;</i>			\$296.78	\$295.30	\$296.24			\$491.01	\$488.02	\$491.97
				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>
Dollar Chg.to Prior Periods				\$1.48	\$0.54				\$2.99	-\$0.96
% Inc/Dec(-) to Prior Periods				0.50%	0.18%				0.61%	-0.20%
=====										
Cost/kWH - Electric	978	kWh	\$0.11462	\$0.11311	\$0.11611	1,976	kWh	\$0.11166	\$0.11015	\$0.11316
% Inc/Dec(-) to Prior Periods				1.33%	-1.28%				1.37%	-1.33%
Cost/CCF - Water	6	CCF	\$12.08833	\$12.08833	\$12.08833	11	CCF	\$10.94636	\$10.94636	\$10.94636
Cost/GALLONS - Water	4,488	GAL	\$0.01616	\$0.01616	\$0.01616	8,229	GAL	\$0.01463	\$0.01463	\$0.01463
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%
Cost/CCF - Sewer	6	CCF	\$13.77500	\$13.77500	\$13.77500	11	CCF	\$10.95000	\$10.95000	\$10.95000
Cost/GALLON - Sewer	4,488	GAL	\$0.01842	\$0.01842	\$0.01842	8,229	GAL	\$0.01464	\$0.01464	\$0.01464
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%
(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)										
(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748.05 Gallons)										



**RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year**

**2025 APRIL BILLING - ELECT**

**Rate Comparisons to Prior Month a**

			<i>Current</i>	<i>Prior Month</i>	<i>Prior Year</i>				<i>Current</i>	<i>Prior Month</i>	<i>Prior Year</i>
	Service	Service	APRIL	MARCH	APRIL		Service	Service	APRIL	MARCH	APRIL
<b>Customer Type</b>	<b>Usage</b>	<b>Units</b>	<b>2025 Rate</b>	<b>2024 Rate</b>	<b>2024 Rate</b>		<b>Usage</b>	<b>Units</b>	<b>2025 Rate</b>	<b>2024 Rate</b>	<b>2024 Rate</b>
<i>Customer Type -&gt;</i>	<b>COMMERCIAL USER - (3 Phase w/Demand)</b>						<b>INDUSTRIAL USER - (3 Phase w/Demand)</b>				
Customer Charge			\$18.00	\$18.00	\$18.00				\$100.00	\$100.00	\$100.00
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive		\$2,303.85	\$2,303.85	\$2,303.85
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd		\$8,215.30	\$8,215.30	\$8,215.30
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh		\$39,165.42	\$39,165.42	\$39,165.42
Power Supply Demand Charge									\$15,296.55	\$15,296.55	\$15,296.55
PSCAF - Monthly Factor	7,040	kWh	\$100.53	\$89.90	\$111.09				\$11,749.63	\$10,507.19	\$12,983.83
kWH Tax- Level 1			\$9.66	\$9.66	\$9.66				\$9.66	\$9.66	\$9.66
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80				\$56.24	\$56.24	\$56.24
kWH Tax- Level 3									\$3,087.71	\$3,087.71	\$3,087.71
<b>Total Electric</b>			<b>\$902.91</b>	<b>\$892.28</b>	<b>\$913.47</b>				<b>\$79,984.36</b>	<b>\$78,741.92</b>	<b>\$81,218.56</b>
Water	25	CCF	\$249.21	\$249.21	\$249.21	300	CCF		\$2,781.06	\$2,781.06	\$2,781.06
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$227.69	\$227.69	\$227.69	300	CCF		\$2,306.69	\$2,306.69	\$2,306.69
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50				\$330.00	\$330.00	\$330.00
Refuse (Rate/Service)			\$6.00	\$6.00	\$6.00				\$6.00	\$6.00	\$6.00
<b>Sub-Other Services</b>			<b>\$492.40</b>	<b>\$492.40</b>	<b>\$492.40</b>				<b>\$5,423.75</b>	<b>\$5,423.75</b>	<b>\$5,423.75</b>
<b>Total Billing - All Services</b>			<b>\$1,395.31</b>	<b>\$1,384.68</b>	<b>\$1,405.87</b>				<b>\$85,408.11</b>	<b>\$84,165.67</b>	<b>\$86,642.31</b>
<i>Verification Totals-&gt;</i>			\$1,395.31	\$1,384.68	\$1,405.87				\$85,408.11	\$84,165.67	\$86,642.31
				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>					<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>
Dollar Chg.to Prior Periods				\$10.63	-\$10.56					\$1,242.44	-\$1,234.20
% Inc/Dec(-) to Prior Periods				0.77%	-0.75%					1.48%	-1.42%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
Cost/kWH - Electric	7,040	kWh	\$0.12825	\$0.12674	\$0.12975	866,108	kWh		\$0.09235	\$0.09091	\$0.09377
% Inc/Dec(-) to Prior Periods				1.19%	-1.16%					1.58%	-1.51%
Cost/CCF - Water	25	CCF	\$9.96840	\$9.96840	\$9.96840	300	CCF		\$9.27020	\$9.27020	\$9.27020
Cost/GALLONS - Water	18,701	GAL	\$0.01333	\$0.01333	\$0.01333	224,415	GAL		\$0.01239	\$0.01239	\$0.01239
% Inc/Dec(-) to Prior Periods				0.00%	0.00%					0.00%	0.00%
Cost/CCF - Sewer	25	CCF	\$9.10760	\$9.10760	\$9.10760	300	CCF		\$7.68897	\$7.68897	\$7.68897
Cost/GALLON - Sewer	18,701	GAL	\$0.01218	\$0.01218	\$0.01218	224,415	GAL		\$0.01028	\$0.01028	\$0.01028
% Inc/Dec(-) to Prior Periods				0.00%	0.00%					0.00%	0.00%
<i>(Listed Accounts Assume SAME USA</i>											
<i>(One "1" Unit CCF of Water = "Hundre</i>											



**BILLING SUMMARY AND UMPTION for BILLING CYCLE - April 2025**

2025 - MARCH BILLING WITH FEBRUARY BILLING PERIOD AND MARCH 2025 CITY CONSUMPTION AND BILLING DATA

Class and/or Schedule	Mar-25		Mar-25	Billed kVa of Demand	Cost / kWH		Cost / kWH Prior 12 Mo Average		Apr-24		Cost / kWH
	# of Bills	(kWh Usage)	Billed		For Month			# of Bills	(kWh Usage)	Billed	
Residential (Dom-In)	3,453	2,621,072	\$313,230.18	0	\$0.1195	\$0.1184	3,444	1,899,780	\$238,431.19	\$0.1255	
Residential (Dom-In) w/Ecosmart	5	2,780	\$340.32	0	\$0.1224	\$0.1208	5	2,353	\$299.71	\$0.1274	
Residential (Dom-In - All Electric)	640	873,868	\$101,338.62	0	\$0.1160	\$0.1182	652	541,731	\$66,006.77	\$0.1218	
Res.(Dom-In - All Elec.) w/Ecosmart	1	661	\$79.89	0	\$0.1209	\$0.1210	1	396	\$51.39	\$0.1298	
Total Residential (Domestic)	4,099	3,498,381	\$414,989.01	0	\$0.1186	\$0.1184	4,102	2,444,260	\$304,789.06	\$0.1247	
Residential (Rural-Out)	819	1,009,132	\$125,517.56	0	\$0.1244	\$0.1251	813	708,168	\$92,628.54	\$0.1308	
Residential (Rural-Out) w/Ecosmart	4	3,020	\$391.28	0	\$0.1296	\$0.1266	4	2,636	\$354.56	\$0.1345	
Residential (Rural-Out - All Electric)	355	568,614	\$69,639.97	0	\$0.1225	\$0.1241	359	371,970	\$47,970.62	\$0.1290	
Res. (Rural-Out - All Electric) w/Ecosmart	2	3,481	\$424.91	0	\$0.1221	\$0.1255	2	1,979	\$256.15	\$0.1294	
Residential (Rural-Out w/Dmd)	15	19,315	\$2,394.22	200	\$0.1240	\$0.1202	15	27,510	\$3,426.84	\$0.1246	
Residential (Rural-Out - All Electric w/Dmd)	7	8,048	\$1,005.92	37	\$0.1250	\$0.1235	8	6,865	\$898.95	\$0.1309	
Total Residential (Rural)	1,202	1,611,610	\$199,373.86	237	\$0.1237	\$0.1246	1,201	1,119,128	\$145,535.66	\$0.1300	
Commercial (1 Ph-In - No Dmd)	82	47,923	\$7,186.77	0	\$0.1500	\$0.1531	83	34,579	\$5,579.03	\$0.1613	
Commercial (1 Ph-Out - No Dmd)	52	17,053	\$2,831.41	0	\$0.1660	\$0.1686	51	15,588	\$2,676.15	\$0.1717	
Total Commercial (1 Ph) No Dmd	134	64,976	\$10,018.18	0	\$0.1542	\$0.1574	134	50,167	\$8,255.18	\$0.1646	
Commercial (1 Ph-In - w/Demand)	261	315,545	\$45,383.75	1561	\$0.1438	\$0.1478	258	269,902	\$41,651.89	\$0.1543	
Commercial (1 Ph-Out - w/Demand)	26	56,263	\$7,469.97	198	\$0.1328	\$0.1326	24	44,679	\$6,161.38	\$0.1379	
Total Commercial (1 Ph) w/Demand	287	371,808	\$52,853.72	1,759	\$0.1422	\$0.1454	282	314,581	\$47,813.27	\$0.1520	
Commercial (3 Ph-Out - No Dmd)	2	3,800	\$527.25	65	\$0.1388	\$0.1376	2	4,840	\$675.89	\$0.1396	
Total Commercial (3 Ph) No Dmd	2	3,800	\$527.25	65	\$0.1388	\$0.1376	2	4,840	\$675.89	\$0.1396	
Commercial (3 Ph-In - w/Demand)	224	1,824,352	\$232,008.15	5927	\$0.1272	\$0.1267	225	1,708,899	\$225,169.94	\$0.1318	
Commercial (3 Ph-Out - w/Demand)	39	386,879	\$48,809.52	1237	\$0.1262	\$0.1281	39	308,425	\$40,847.15	\$0.1324	
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	76,360	\$9,018.14	225	\$0.1181	\$0.1180	2	74,320	\$9,193.87	\$0.1237	
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,480	\$199.63	5	\$0.1349	\$0.1307	1	1,320	\$180.88	\$0.1370	
Commercial (3 Ph-In - w/Dmd.&Sub-St.Cr)	1	109,900	\$13,021.42	340	\$0.1185	\$0.1184	1	121,468	\$15,074.95	\$0.1241	
Total Commercial (3 Ph) w/Demand	267	2,398,971	\$303,056.86	7,734	\$0.1263	\$0.1263	268	2,214,432	\$290,466.79	\$0.1312	
Large Power (In - w/Dmd & Rct)	14	1,641,707	\$172,788.38	3901	\$0.1052	\$0.1024	14	1,619,246	\$175,040.99	\$0.1081	
Large Power (In - w/Dmd & Rct, w/SbCr)	2	716,039	\$70,094.95	1479	\$0.0979	\$0.0953	2	647,401	\$64,202.52	\$0.0992	
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	445,200	\$47,334.09	1076	\$0.1063	\$0.1080	2	378,853	\$43,018.73	\$0.1135	
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00		
Large Power (In - w/Dmd & Rct, w/SbCr)	2	148,398	\$13,136.68	219	\$0.0885	\$0.1345	2	93,534	\$9,183.58	\$0.0982	
Total Large Power	20	2,951,344	\$303,354.10	6,675	\$0.1028	\$0.1023	20	2,739,034	\$291,445.82	\$0.1064	
Industrial (In - w/Dmd & Rct, w/SbCr)	1	908,626	\$81,784.70	1586	\$0.0900	\$0.0892	1	773,215	\$74,837.29	\$0.0968	
Industrial (In - w/Dmd & Rct, No/SbCr)	1	994,264	\$88,926.85	1682	\$0.0894	\$0.0904	1	765,922	\$73,818.09	\$0.0964	
Total Industrial	2	1,902,890	\$170,711.55	3,268	\$0.0897	\$0.0898	2	1,539,137	\$148,655.38	\$0.0966	
Interdepartmental (In - No Dmd)	6	33,764	\$4,072.11	94	\$0.1206	\$0.1274	9	24,412	\$3,161.04	\$0.1295	
Interdepartmental (Out - w/Dmd)	2	696	\$114.24	0	\$0.1641	\$0.1583	2	667	\$112.48	\$0.1686	
Interdepartmental (In - w/Dmd)	26	81,665	\$10,860.85	0	\$0.1330	\$0.1375	27	45,763	\$6,368.03	\$0.1392	
Interdepartmental (3Ph-In - w/Dmd)	14	308,678	\$37,614.99	885	\$0.1219	\$0.1238	12	203,328	\$26,116.48	\$0.1284	
Interdepartmental (Street Lights)	6	30,685	\$2,966.95	0	\$0.0967	\$0.0966	6	30,685	\$2,960.83	\$0.0965	
Interdepartmental (Traffic Signals)	8	1,180	\$109.11	0	\$0.0925	\$0.0925	8	1,136	\$105.05	\$0.0925	
Generators (JV2 Power Cost Only)	1	29,235	\$6,131.46	50	\$0.2097	\$0.0000	1	21,281	-\$1,328.57	-\$0.0624	
Generators (JV5 Power Cost Only)	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00	\$0.0000	
Total Interdepartmental	63	485,903	\$61,869.71	1,029	\$0.1273	\$0.1190	65	327,272	\$37,495.34	\$0.1146	
SUB-TOTAL CONSUMPTION & DEMAND	6,076	13,289,683	\$1,516,754.24	20,767	\$0.1141	\$0.1133	6,076	10,752,851	\$1,275,132.39	\$0.1186	
Street Lights (In)	13	0	\$13.76	0	\$0.0000	\$0.0000	13	0	\$13.76	\$0.0000	
Street Lights (Out)	2	0	\$1.92	0	\$0.0000	\$0.0000	2	0	\$1.92	\$0.0000	
Total Street Light Only	15	0	\$15.68	0	\$0.0000	\$0.0000	15	0	\$15.68	\$0.0000	
TOTAL CONSUMPTION & DEMAND	6,091	13,289,683	\$1,516,769.92	20,767	\$0.1141	\$0.1133	6,091	10,752,851	\$1,275,148.07	\$0.1186	



<b>BILLING SUMMARY AND</b>																		
<b>2025 - MARCH BILLING WITH FEBRUARY</b>																		
Class and/or Schedule	May-24				Jun-24				Jul-24				Aug-24				Cost / kWh For Month	
	# of Bills	(kWh Usage)	Billed	For Month	# of Bills	(kWh Usage)	Billed	For Month	# of Bills	(kWh Usage)	Billed	For Month	# of Bills	(kWh Usage)	Billed	For Month		
Residential (Dom-In)	3,442	1,910,542	\$240,173.26	\$0.1257	3,440	1,716,930	\$218,395.06	\$0.1272	3,438	2,411,989	\$290,741.56	\$0.1205	3,446	3,109,522	\$354,726.22	\$0.1141		
Residential (Dom-In) w/Ecosmart	5	2,493	\$316.46	\$0.1269	5	1,944	\$253.94	\$0.1306	6	2,710	\$339.50	\$0.1253	5	3,525	\$408.78	\$0.1160		
Residential (Dom-In - All Electric)	644	528,307	\$64,569.64	\$0.1222	642	365,517	\$45,957.38	\$0.1257	642	408,122	\$49,558.82	\$0.1214	646	493,607	\$56,917.50	\$0.1153		
Res.(Dom-In - All Elec.) w/Ecosmart	1	447	\$57.37	\$0.1283	1	240	\$33.65	\$0.1402	1	105	\$17.76	\$0.1691	1	317	\$40.06	\$0.1264		
<b>Total Residential (Domestic)</b>	<b>4,092</b>	<b>2,441,789</b>	<b>\$305,116.73</b>	<b>\$0.1250</b>	<b>4,088</b>	<b>2,084,631</b>	<b>\$264,640.03</b>	<b>\$0.1269</b>	<b>4,087</b>	<b>2,822,926</b>	<b>\$340,657.64</b>	<b>\$0.1207</b>	<b>4,098</b>	<b>3,606,971</b>	<b>\$412,092.56</b>	<b>\$0.1142</b>		
Residential (Rural-Out)	814	736,647	\$96,251.30	\$0.1307	815	594,538	\$79,440.48	\$0.1336	819	774,854	\$98,609.80	\$0.1273	823	952,274	\$115,026.08	\$0.1208		
Residential (Rural-Out) w/Ecosmart	4	3,051	\$404.92	\$0.1327	4	2,634	\$355.78	\$0.1351	4	3,931	\$498.48	\$0.1268	4	4,513	\$545.84	\$0.1209		
Residential (Rural-Out - All Electric)	358	384,937	\$49,619.69	\$0.1289	357	284,182	\$37,645.00	\$0.1325	358	352,932	\$44,765.80	\$0.1268	357	437,797	\$52,667.97	\$0.1203		
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,928	\$250.61	\$0.1300	2	1,196	\$163.39	\$0.1366	2	1,482	\$192.93	\$0.1302	2	1,993	\$243.54	\$0.1222		
Residential (Rural-Out w/Dmd)	15	20,015	\$2,542.15	\$0.1270	15	30,418	\$3,789.09	\$0.1246	15	19,617	\$2,435.52	\$0.1242	15	17,949	\$2,160.56	\$0.1204		
Residential (Rural-Out - All Electric w/Dmd)	8	7,111	\$930.30	\$0.1308	8	5,905	\$787.97	\$0.1334	8	6,378	\$824.25	\$0.1292	8	7,802	\$954.82	\$0.1224		
<b>Total Residential (Rural)</b>	<b>1,201</b>	<b>1,153,689</b>	<b>\$149,998.97</b>	<b>\$0.1300</b>	<b>1,201</b>	<b>918,873</b>	<b>\$122,181.71</b>	<b>\$0.1330</b>	<b>1,206</b>	<b>1,159,194</b>	<b>\$147,326.78</b>	<b>\$0.1271</b>	<b>1,209</b>	<b>1,422,328</b>	<b>\$171,598.81</b>	<b>\$0.1206</b>		
Commercial (1 Ph-In - No Dmd)	83	35,978	\$5,774.24	\$0.1605	83	31,890	\$5,240.55	\$0.1643	84	35,078	\$5,564.17	\$0.1586	82	38,611	\$5,823.61	\$0.1508		
Commercial (1 Ph-Out - No Dmd)	51	15,084	\$2,613.38	\$0.1733	51	13,030	\$2,344.71	\$0.1799	51	15,820	\$2,664.86	\$0.1684	51	14,417	\$2,417.34	\$0.1677		
<b>Total Commercial (1 Ph) No Dmd</b>	<b>134</b>	<b>51,062</b>	<b>\$8,387.62</b>	<b>\$0.1643</b>	<b>134</b>	<b>44,920</b>	<b>\$7,585.26</b>	<b>\$0.1689</b>	<b>135</b>	<b>50,898</b>	<b>\$8,229.03</b>	<b>\$0.1617</b>	<b>133</b>	<b>53,028</b>	<b>\$8,240.95</b>	<b>\$0.1554</b>		
Commercial (1 Ph-In - w/Demand)	260	263,149	\$40,796.72	\$0.1550	259	246,097	\$39,188.39	\$0.1592	259	283,731	\$43,303.73	\$0.1526	258	335,918	\$47,978.45	\$0.1428		
Commercial (1 Ph-Out - w/Demand)	24	45,999	\$6,315.18	\$0.1373	24	43,737	\$6,128.29	\$0.1401	26	53,546	\$7,241.34	\$0.1352	26	59,092	\$7,740.05	\$0.1310		
<b>Total Commercial (1 Ph) w/Demand</b>	<b>284</b>	<b>309,148</b>	<b>\$47,111.90</b>	<b>\$0.1524</b>	<b>283</b>	<b>289,834</b>	<b>\$45,316.68</b>	<b>\$0.1564</b>	<b>285</b>	<b>337,277</b>	<b>\$50,545.07</b>	<b>\$0.1499</b>	<b>284</b>	<b>395,010</b>	<b>\$55,718.50</b>	<b>\$0.1411</b>		
Commercial (3 Ph-Out - No Dmd)	2	5,120	\$714.02	\$0.1395	2	5,640	\$784.44	\$0.1391	2	4,240	\$585.31	\$0.1380	2	1,240	\$191.32	\$0.1543		
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>5,120</b>	<b>\$714.02</b>	<b>\$0.1395</b>	<b>2</b>	<b>5,640</b>	<b>\$784.44</b>	<b>\$0.1391</b>	<b>2</b>	<b>4,240</b>	<b>\$585.31</b>	<b>\$0.1380</b>	<b>2</b>	<b>1,240</b>	<b>\$191.32</b>	<b>\$0.1543</b>		
Commercial (3 Ph-In - w/Demand)	226	1,597,637	\$212,748.21	\$0.1332	227	1,662,576	\$221,112.51	\$0.1330	228	1,792,217	\$233,138.89	\$0.1301	229	2,002,005	\$247,819.11	\$0.1238		
Commercial (3 Ph-Out - w/Demand)	39	279,174	\$37,867.80	\$0.1356	39	255,440	\$35,505.83	\$0.1390	39	300,307	\$39,202.95	\$0.1305	40	327,336	\$41,514.28	\$0.1268		
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	63,400	\$7,834.44	\$0.1236	2	59,480	\$7,331.67	\$0.1233	2	68,640	\$8,240.44	\$0.1201	2	71,280	\$8,270.84	\$0.1160		
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,160	\$161.64	\$0.1393	1	1,280	\$176.11	\$0.1376	1	1,480	\$285.37	\$0.1928	1	4,240	\$549.53	\$0.1296		
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	175,810	\$20,984.87	\$0.1194	1	154,656	\$18,637.69	\$0.1205	1	160,962	\$18,969.76	\$0.1179	1	118,969	\$14,044.41	\$0.1181		
<b>Total Commercial (3 Ph) w/Demand</b>	<b>269</b>	<b>2,117,181</b>	<b>\$279,596.96</b>	<b>\$0.1321</b>	<b>270</b>	<b>2,133,432</b>	<b>\$282,763.81</b>	<b>\$0.1325</b>	<b>271</b>	<b>2,323,606</b>	<b>\$299,837.41</b>	<b>\$0.1290</b>	<b>273</b>	<b>2,523,830</b>	<b>\$312,198.17</b>	<b>\$0.1237</b>		
Large Power (In - w/Dmd & Rct)	14	1,813,143	\$190,715.82	\$0.1052	14	1,820,570	\$195,801.37	\$0.1075	14	1,926,673	\$202,421.68	\$0.1051	14	2,024,171	\$203,545.77	\$0.1006		
Large Power (In - w/Dmd & Rct, w/SbCr)	2	664,200	\$65,621.63	\$0.0988	2	699,939	\$70,574.37	\$0.1008	2	715,490	\$69,598.18	\$0.0973	2	774,643	\$70,842.94	\$0.0915		
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	389,928	\$44,091.14	\$0.1131	2	342,000	\$41,211.98	\$0.1205	2	500,400	\$54,186.54	\$0.1083	2	435,600	\$47,778.53	\$0.1097		
Large Power (Out - w/Dmd & Rct, w/SbCr w/	0	0	\$0.00		0	0	\$0.00		0	0	\$0.00		0	0	\$0.00			
Large Power (In - w/Dmd & Rct, w/SbCr)	2	98,970	\$9,641.56	\$0.0974	2	75,604	\$16,016.17	\$0.2118	2	9,664	\$3,988.19	\$0.4127	2	73,123	\$11,379.69	\$0.1556		
<b>Total Large Power</b>	<b>20</b>	<b>2,966,241</b>	<b>\$310,070.15</b>	<b>\$0.1045</b>	<b>20</b>	<b>2,938,113</b>	<b>\$323,603.89</b>	<b>\$0.1101</b>	<b>20</b>	<b>3,152,227</b>	<b>\$330,194.59</b>	<b>\$0.1047</b>	<b>20</b>	<b>3,307,537</b>	<b>\$333,546.93</b>	<b>\$0.1008</b>		
Industrial (In - w/Dmd & Rct, w/SbCr)	1	819,349	\$78,022.95	\$0.0952	1	862,528	\$80,930.41	\$0.0938	1	890,903	\$79,885.09	\$0.0897	1	875,608	\$75,441.25	\$0.0862		
Industrial (In - w/Dmd & Rct, No/SbCr)	1	751,197	\$73,039.91	\$0.0972	1	844,573	\$80,055.53	\$0.0948	1	848,707	\$78,161.32	\$0.0921	1	885,733	\$76,979.88	\$0.0869		
<b>Total Industrial</b>	<b>2</b>	<b>1,570,546</b>	<b>\$151,062.86</b>	<b>\$0.0962</b>	<b>2</b>	<b>1,707,101</b>	<b>\$160,985.94</b>	<b>\$0.0943</b>	<b>2</b>	<b>1,739,610</b>	<b>\$158,046.41</b>	<b>\$0.0909</b>	<b>2</b>	<b>1,761,341</b>	<b>\$152,421.13</b>	<b>\$0.0865</b>		
Interdepartmental (In - No Dmd)	9	25,138	\$3,322.07	\$0.1322	8	21,000	\$2,765.74	\$0.1317	8	22,049	\$3,021.15	\$0.1370	8	24,730	\$3,216.08	\$0.1300		
Interdepartmental (Out - w/Dmd)	2	776	\$127.14	\$0.1638	2	701	\$117.37	\$0.1674	2	935	\$145.51	\$0.1556	2	1,040	\$154.42	\$0.1485		
Interdepartmental (In - w/Dmd)	27	45,643	\$6,378.14	\$0.1397	26	22,078	\$3,251.33	\$0.1473	27	27,571	\$3,903.82	\$0.1416	27	22,909	\$3,195.69	\$0.1395		
Interdepartmental (3Ph-In - w/Dmd)	12	192,285	\$24,821.61	\$0.1291	12	168,408	\$21,984.58	\$0.1305	12	217,031	\$26,910.19	\$0.1240	12	190,733	\$23,655.68	\$0.1240		
Interdepartmental (Street Lights)	6	30,685	\$2,951.66	\$0.0962	6	30,685	\$2,970.35	\$0.0968	6	30,685	\$2,956.02	\$0.0963	6	30,685	\$2,967.87	\$0.0967		
Interdepartmental (Traffic Signals)	8	1,290	\$119.28	\$0.0925	8	1,099	\$101.63	\$0.0925	8	1,225	\$113.28	\$0.0925	8	1,268	\$117.26	\$0.0925		
Generators (JV2 Power Cost Only)	1	22,058	\$573.29	\$0.0260	1	17,470	\$469.77	\$0.0269	1	1,634	\$-20.93	\$-0.0128	1	12,575	\$463.77	\$0.0369		
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000		
<b>Total Interdepartmental</b>	<b>65</b>	<b>317,875</b>	<b>\$38,293.19</b>	<b>\$0.1205</b>	<b>63</b>	<b>261,441</b>	<b>\$31,660.77</b>	<b>\$0.1211</b>	<b>64</b>	<b>301,130</b>	<b>\$37,029.04</b>	<b>\$0.1230</b>	<b>64</b>	<b>283,940</b>	<b>\$33,770.77</b>	<b>\$0.1189</b>		
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,069</b>	<b>10,932,651</b>	<b>\$1,290,352.40</b>	<b>\$0.1180</b>	<b>6,063</b>	<b>10,383,985</b>	<b>\$1,239,522.53</b>	<b>\$0.1194</b>	<b>6,072</b>	<b>11,891,108</b>	<b>\$1,372,451.28</b>	<b>\$0.1154</b>	<b>6,085</b>	<b>13,355,225</b>	<b>\$1,479,779.14</b>	<b>\$0.1108</b>		
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000		
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000		
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>		
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,084</b>	<b>10,932,651</b>	<b>\$1,290,368.07</b>	<b>\$0.1180</b>	<b>6,078</b>	<b>10,383,985</b>	<b>\$1,239,538.20</b>	<b>\$0.1194</b>	<b>6,087</b>	<b>11,891,108</b>	<b>\$1,372,466.95</b>	<b>\$0.1154</b>	<b>6,100</b>	<b>13,355,225</b>	<b>\$1,479,794.81</b>	<b>\$0.1108</b>		



BILLING SUMMARY AND																
2025 - MARCH BILLING WITH FEBRUARY																
	Sep-24				Oct-24				Nov-24				Dec-24			
Class and/or Schedule	# of Bills	Sep-24 (kWh Usage)	Sep-24 Billed	Cost / kWh For Month	# of Bills	Oct-24 (kWh Usage)	Oct-24 Billed	Cost / kWh For Month	# of Bills	Nov-24 (kWh Usage)	Nov-24 Billed	Cost / kWh For Month	# of Bills	Dec-24 (kWh Usage)	Dec-24 Billed	Cost / kWh For Month
Residential (Dom-In)	3,439	3,264,408	\$371,395.13	\$0.1138	3,444	2,997,310	\$322,347.99	\$0.1075	3,453	2,144,292	\$241,002.25	\$0.1124	3,438	1,670,207	\$201,576.58	\$0.1207
Residential (Dom-In) w/Ecosmart	5	3,647	\$421.91	\$0.1157	5	3,147	\$346.77	\$0.1102	5	2,488	\$285.58	\$0.1148	5	2,606	\$312.33	\$0.1199
Residential (Dom-In - All Electric)	646	506,269	\$58,277.92	\$0.1151	649	464,288	\$50,628.49	\$0.1090	650	363,589	\$41,252.49	\$0.1135	641	344,213	\$41,139.39	\$0.1195
Res.(Dom-In - All Elec.) w/Ecosmart	1	532	\$63.16	\$0.1187	1	855	\$92.07	\$0.1077	1	743	\$82.32	\$0.1108	1	532	\$63.63	\$0.1196
Total Residential (Domestic)	4,091	3,774,856	\$430,158.12	\$0.1140	4,099	3,465,600	\$373,415.32	\$0.1077	4,109	2,511,112	\$282,622.64	\$0.1125	4,085	2,017,558	\$243,091.93	\$0.1205
Residential (Rural-Out)	825	949,543	\$114,740.21	\$0.1208	822	842,803	\$97,018.10	\$0.1151	822	674,301	\$80,665.46	\$0.1196	819	600,602	\$76,090.34	\$0.1267
Residential (Rural-Out) w/Ecosmart	4	3,932	\$480.74	\$0.1223	4	3,898	\$450.49	\$0.1156	4	2,760	\$336.52	\$0.1219	4	2,555	\$328.82	\$0.1287
Residential (Rural-Out - All Electric)	357	430,919	\$51,897.54	\$0.1204	357	379,711	\$43,576.34	\$0.1148	358	306,358	\$36,495.65	\$0.1191	359	298,729	\$37,358.38	\$0.1251
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,763	\$217.72	\$0.1235	2	1,530	\$181.20	\$0.1184	2	1,469	\$177.81	\$0.1210	2	1,283	\$165.04	\$0.1286
Residential (Rural-Out w/Dmd)	15	14,391	\$1,762.91	\$0.1225	15	14,644	\$1,692.00	\$0.1155	15	13,943	\$1,647.17	\$0.1181	15	51,373	\$5,937.46	\$0.1156
Residential (Rural-Out - All Electric w/Dmd)	7	8,376	\$1,008.89	\$0.1205	7	7,448	\$854.52	\$0.1147	7	6,117	\$727.14	\$0.1189	7	17,008	\$1,987.75	\$0.1169
Total Residential (Rural)	1,210	1,408,924	\$170,108.01	\$0.1207	1,207	1,250,034	\$143,772.65	\$0.1150	1,208	1,004,948	\$120,049.75	\$0.1195	1,206	971,550	\$121,867.79	\$0.1254
Commercial (1 Ph-In - No Dmd)	82	40,143	\$6,015.19	\$0.1498	84	46,036	\$6,461.95	\$0.1404	82	35,964	\$5,321.43	\$0.1480	82	36,185	\$5,551.37	\$0.1534
Commercial (1 Ph-Out - No Dmd)	51	15,997	\$2,615.16	\$0.1635	52	14,948	\$2,394.33	\$0.1602	52	12,372	\$2,114.74	\$0.1709	52	13,775	\$2,361.37	\$0.1714
Total Commercial (1 Ph) No Dmd	133	56,140	\$8,630.35	\$0.1537	136	60,984	\$8,856.28	\$0.1452	134	48,336	\$7,436.17	\$0.1538	134	49,960	\$7,912.74	\$0.1584
Commercial (1 Ph-In - w/Demand)	259	381,730	\$53,663.10	\$0.1406	259	361,063	\$48,456.23	\$0.1342	259	289,224	\$41,148.07	\$0.1423	259	247,297	\$37,560.29	\$0.1519
Commercial (1 Ph-Out - w/Demand)	26	69,113	\$8,737.50	\$0.1264	26	61,937	\$7,546.92	\$0.1218	26	54,300	\$6,857.99	\$0.1263	26	57,821	\$7,600.31	\$0.1314
Total Commercial (1 Ph) w/Demand	285	450,843	\$62,400.60	\$0.1384	285	423,000	\$56,003.15	\$0.1324	285	343,524	\$48,006.06	\$0.1397	285	305,118	\$45,160.60	\$0.1480
Commercial (3 Ph-Out - No Dmd)	2	0	\$36.00	\$0.0000	2	160	\$54.95	\$0.3434	2	80	\$45.64	\$0.5705	2	4,600	\$615.04	\$0.1337
Total Commercial (3 Ph) No Dmd	2	0	\$36.00	\$0.0000	2	160	\$54.95	\$0.3434	2	80	\$45.64	\$0.5705	2	4,600	\$615.04	\$0.1337
Commercial (3 Ph-In - w/Demand)	229	2,206,713	\$270,709.01	\$0.1227	229	2,294,305	\$267,525.31	\$0.1166	228	1,966,649	\$236,168.33	\$0.1201	226	1,738,649	\$220,032.56	\$0.1266
Commercial (3 Ph-Out - w/Demand)	39	360,777	\$44,661.72	\$0.1238	39	313,699	\$38,266.22	\$0.1220	39	290,605	\$36,569.09	\$0.1258	39	481,061	\$58,335.51	\$0.1213
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	75,240	\$8,576.74	\$0.1140	2	69,160	\$7,468.76	\$0.1080	2	57,120	\$6,384.07	\$0.1118	2	51,960	\$5,977.75	\$0.1150
Commercial (3 Ph-In - w/Demand, No Tax)	1	6,400	\$775.33	\$0.1211	1	5,640	\$653.60	\$0.1159	1	4,800	\$584.41	\$0.1218	1	2,520	\$372.50	\$0.1478
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	112,560	\$13,132.76	\$0.1167	1	120,360	\$12,959.39	\$0.1077	1	106,264	\$11,812.41	\$0.1112	1	104,200	\$12,096.98	\$0.1161
Total Commercial (3 Ph) w/Demand	272	2,761,690	\$337,855.56	\$0.1223	272	2,803,164	\$326,873.28	\$0.1166	271	2,425,438	\$291,518.31	\$0.1202	269	2,378,390	\$296,815.30	\$0.1248
Large Power (In - w/Dmd & Rct)	14	2,168,260	\$209,604.79	\$0.0967	14	2,006,329	\$189,463.56	\$0.0944	14	1,958,084	\$184,106.29	\$0.0940	14	1,877,572	\$185,327.88	\$0.0987
Large Power (In - w/Dmd & Rct, w/SbCr)	2	856,076	\$76,169.89	\$0.0890	2	784,053	\$67,433.63	\$0.0860	2	755,634	\$68,840.23	\$0.0911	2	725,767	\$66,064.14	\$0.0910
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	544,800	\$54,389.50	\$0.0998	2	496,800	\$49,024.89	\$0.0987	2	435,600	\$45,264.33	\$0.1039	2	406,800	\$43,120.62	\$0.1060
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00		0	0	\$0.00		0	0	\$0.00		0	0	\$0.00	
Large Power (In - w/Dmd & Rct, w/SbCr)	2	74,702	\$13,585.60	\$0.1819	2	76,574	\$13,283.62	\$0.1735	2	76,550	\$7,297.76	\$0.0953	2	74,116	\$7,232.95	\$0.0976
Total Large Power	20	3,643,838	\$353,749.78	\$0.0971	20	3,363,756	\$319,205.70	\$0.0949	20	3,225,868	\$305,508.61	\$0.0947	20	3,084,255	\$301,745.59	\$0.0978
Industrial (In - w/Dmd & Rct, w/SbCr)	1	901,015	\$76,439.63	\$0.0848	1	905,718	\$71,615.28	\$0.0791	1	875,924	\$71,929.69	\$0.0821	1	935,716	\$81,058.56	\$0.0866
Industrial (In - w/Dmd & Rct, No/SbCr)	1	982,133	\$84,246.93	\$0.0858	1	955,705	\$76,697.20	\$0.0803	1	904,460	\$74,896.35	\$0.0828	1	915,996	\$81,902.22	\$0.0894
Total Industrial	2	1,883,148	\$160,686.56	\$0.0853	2	1,861,423	\$148,312.48	\$0.0797	2	1,780,384	\$146,826.04	\$0.0825	2	1,851,712	\$162,960.78	\$0.0880
Interdepartmental (In - No Dmd)	8	25,404	\$3,301.95	\$0.1300	8	22,868	\$2,832.66	\$0.1239	6	9,007	\$1,070.54	\$0.1189	6	11,350	\$1,465.29	\$0.1291
Interdepartmental (Out - w/Dmd)	2	876	\$133.88	\$0.1528	2	868	\$126.98	\$0.1463	2	795	\$119.97	\$0.1509	2	744	\$117.99	\$0.1586
Interdepartmental (In - w/Dmd)	27	21,863	\$3,065.01	\$0.1402	27	20,133	\$2,712.02	\$0.1347	27	19,890	\$2,724.39	\$0.1370	26	28,107	\$3,858.84	\$0.1373
Interdepartmental (3Ph-In - w/Dmd)	12	173,166	\$21,772.73	\$0.1257	12	172,312	\$19,534.68	\$0.1134	14	175,259	\$20,068.09	\$0.1145	14	186,090	\$22,319.11	\$0.1199
Interdepartmental (Street Lights)	6	30,685	\$2,963.94	\$0.0966	6	30,685	\$2,962.34	\$0.0965	6	30,685	\$2,963.08	\$0.0966	6	30,685	\$2,960.04	\$0.0965
Interdepartmental (Traffic Signals)	8	1,149	\$106.28	\$0.0925	8	1,236	\$114.28	\$0.0925	8	1,221	\$112.90	\$0.0925	8	1,189	\$109.96	\$0.0925
Generators (JV2 Power Cost Only)	1	13,211	\$487.22	\$0.0369	1	13,857	\$831.70	\$0.0600	1	15,940	\$723.52	\$0.0454	1	18,649	\$697.85	\$0.0374
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	64	266,354	\$31,831.01	\$0.1195	64	261,959	\$29,114.66	\$0.1111	64	252,797	\$27,782.49	\$0.1099	63	276,814	\$31,529.08	\$0.1139
SUB-TOTAL CONSUMPTION & DEMAND	6,079	14,245,793	\$1,555,455.99	\$0.1092	6,087	13,490,080	\$1,405,608.47	\$0.1042	6,095	11,592,487	\$1,229,795.71	\$0.1061	6,066	10,939,957	\$1,211,698.85	\$0.1108
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.68	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,094	14,245,793	\$1,555,471.66	\$0.1092	6,102	13,490,080	\$1,405,624.15	\$0.1042	6,110	11,592,487	\$1,229,811.38	\$0.1061	6,081	10,939,957	\$1,211,714.52	\$0.1108



<b>BILLING SUMMARY AND</b>																
<b>2025 - MARCH BILLING WITH FEBRUARY</b>																
Class and/or Schedule	Jan-25			Cost / kWh For Month	Feb-25			Cost / kWh For Month	Mar-25			TOTAL KWH USEAGE PRIOR 12 MO	TOTAL BILLING PRIOR 12 MO	Avg.Cost Per kWh	Avg.Num. of Bills	Avg.Per.% of Bills
	# of Bills	Jan-25 (kWh Usage)	Jan-25 Billed		# of Bills	Feb-25 (kWh Usage)	Feb-25 Billed		# of Bills	Mar-25 (kWh Usage)	Mar-25 Billed					
Residential (Dom-In)	3,454	2,144,294	\$266,659.31	\$0.1244	3,447	2,525,130	\$306,873.16	\$0.1215	3,453	2,621,072	\$313,230.18	28,415,476	\$3,365,551.89	\$0.1184	3,445	56.5437%
Residential (Dom-In) w/Ecosmart	5	3,723	\$457.02	\$0.1228	5	2,441	\$306.71	\$0.1256	5	2,780	\$340.32	33,857	\$4,089.03	\$0.1208	5	0.0834%
Residential (Dom-In - All Electric)	648	577,461	\$70,115.76	\$0.1214	644	752,903	\$89,181.10	\$0.1184	640	873,868	\$101,338.62	6,219,875	\$734,943.88	\$0.1182	645	10.5925%
Res.(Dom-In - All Elec.) w/Ecosmart	1	596	\$74.36	\$0.1248	1	686	\$83.76	\$0.1221	1	661	\$79.89	6,110	\$739.42	\$0.1210	1	0.0164%
<b>Total Residential (Domestic)</b>	<b>4,108</b>	<b>2,726,074</b>	<b>\$337,306.45</b>	<b>\$0.1237</b>	<b>4,097</b>	<b>3,281,160</b>	<b>\$396,444.73</b>	<b>\$0.1208</b>	<b>4,099</b>	<b>3,498,381</b>	<b>\$414,989.01</b>	<b>34,675,318</b>	<b>\$4,105,324.22</b>	<b>\$0.1184</b>	<b>4,096</b>	<b>67.2361%</b>
Residential (Rural-Out)	819	825,409	\$106,734.60	\$0.1293	819	961,720	\$121,688.04	\$0.1265	819	1,009,132	\$125,517.56	9,629,991	\$1,204,410.51	\$0.1251	819	13.4445%
Residential (Rural-Out) w/Ecosmart	4	3,348	\$439.76	\$0.1314	4	3,967	\$508.28	\$0.1281	4	3,020	\$391.28	40,245	\$5,095.47	\$0.1266	4	0.0657%
Residential (Rural-Out - All Electric)	355	438,045	\$55,839.64	\$0.1275	356	506,560	\$63,328.68	\$0.1250	355	568,614	\$69,639.97	4,760,754	\$590,805.28	\$0.1241	357	5.8626%
Res. (Rural-Out - All Electric) w/Ecosmart	2	2,182	\$280.53	\$0.1286	2	3,658	\$451.82	\$0.1235	2	3,481	\$424.91	23,944	\$3,005.65	\$0.1255	2	0.0328%
Residential (Rural-Out w/Dmd)	15	175,941	\$21,029.80	\$0.1195	15	101,836	\$12,107.61	\$0.1189	15	19,315	\$2,394.22	506,952	\$60,925.33	\$0.1202	15	0.2462%
Residential (Rural-Out - All Electric w/Dmd)	7	12,518	\$1,562.47	\$0.1248	7	7,946	\$996.32	\$0.1254	7	8,048	\$1,005.92	101,522	\$12,539.30	\$0.1235	7	0.1217%
<b>Total Residential (Rural)</b>	<b>1,202</b>	<b>1,457,443</b>	<b>\$185,886.80</b>	<b>\$0.1275</b>	<b>1,203</b>	<b>1,585,687</b>	<b>\$199,080.75</b>	<b>\$0.1255</b>	<b>1,202</b>	<b>1,611,610</b>	<b>\$199,373.86</b>	<b>15,063,408</b>	<b>\$1,876,781.54</b>	<b>\$0.1246</b>	<b>1,205</b>	<b>19.7735%</b>
Commercial (1 Ph-In - No Dmd)	83	43,723	\$6,790.04	\$0.1553	82	47,724	\$7,243.25	\$0.1518	82	47,923	\$7,186.77	473,834	\$72,551.60	\$0.1531	83	1.3569%
Commercial (1 Ph-Out - No Dmd)	52	17,724	\$2,971.15	\$0.1676	52	18,074	\$2,994.01	\$0.1657	52	17,053	\$2,831.41	183,882	\$30,998.61	\$0.1686	52	0.8453%
<b>Total Commercial (1 Ph) No Dmd</b>	<b>135</b>	<b>61,447</b>	<b>\$9,761.19</b>	<b>\$0.1589</b>	<b>134</b>	<b>65,798</b>	<b>\$10,237.26</b>	<b>\$0.1556</b>	<b>134</b>	<b>64,976</b>	<b>\$10,018.18</b>	<b>657,716</b>	<b>\$103,550.21</b>	<b>\$0.1574</b>	<b>134</b>	<b>2.2022%</b>
Commercial (1 Ph-In - w/Demand)	260	237,420	\$37,691.23	\$0.1588	259	280,282	\$42,237.33	\$0.1507	261	315,545	\$45,383.75	3,511,358	\$519,059.18	\$0.1478	259	4.2540%
Commercial (1 Ph-Out - w/Demand)	26	51,999	\$7,319.17	\$0.1408	26	53,212	\$7,323.91	\$0.1376	26	56,263	\$7,469.97	651,698	\$86,442.01	\$0.1326	26	0.4186%
<b>Total Commercial (1 Ph) w/Demand</b>	<b>286</b>	<b>289,419</b>	<b>\$45,010.40</b>	<b>\$0.1555</b>	<b>285</b>	<b>333,494</b>	<b>\$49,561.24</b>	<b>\$0.1486</b>	<b>287</b>	<b>371,808</b>	<b>\$52,853.72</b>	<b>4,163,056</b>	<b>\$605,501.19</b>	<b>\$0.1454</b>	<b>285</b>	<b>4.6725%</b>
Commercial (3 Ph-Out - No Dmd)	2	34,320	\$4,565.63	\$0.1330	2	3,040	\$434.66	\$0.1430	2	3,800	\$527.25	67,080	\$9,230.15	\$0.1376	2	0.0328%
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>34,320</b>	<b>\$4,565.63</b>	<b>\$0.1330</b>	<b>2</b>	<b>3,040</b>	<b>\$434.66</b>	<b>\$0.1430</b>	<b>2</b>	<b>3,800</b>	<b>\$527.25</b>	<b>67,080</b>	<b>\$9,230.15</b>	<b>\$0.1376</b>	<b>2</b>	<b>0.0328%</b>
Commercial (3 Ph-In - w/Demand)	224	1,661,682	\$219,956.00	\$0.1324	222	1,675,629	\$218,272.41	\$0.1303	224	1,824,352	\$232,008.15	22,131,313	\$2,804,660.43	\$0.1267	226	3.7164%
Commercial (3 Ph-Out - w/Demand)	39	386,774	\$50,231.21	\$0.1299	39	320,276	\$42,088.33	\$0.1314	39	386,879	\$48,809.52	4,010,753	\$513,899.61	\$0.1281	39	0.6415%
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	56,920	\$7,014.32	\$0.1232	2	63,360	\$7,587.99	\$0.1198	2	76,360	\$9,018.14	787,240	\$92,899.03	\$0.1180	2	0.0328%
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,240	\$175.11	\$0.1412	1	1,360	\$188.64	\$0.1387	1	1,480	\$199.63	32,920	\$4,302.75	\$0.1307	1	0.0164%
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	76,646	\$9,645.66	\$0.1258	1	57,172	\$7,662.77	\$0.1340	1	109,900	\$13,021.42	1,418,967	\$168,043.07	\$0.1184	1	0.0164%
<b>Total Commercial (3 Ph) w/Demand</b>	<b>267</b>	<b>2,183,262</b>	<b>\$287,022.30</b>	<b>\$0.1315</b>	<b>265</b>	<b>2,117,797</b>	<b>\$275,800.14</b>	<b>\$0.1302</b>	<b>267</b>	<b>2,398,971</b>	<b>\$303,056.86</b>	<b>28,381,193</b>	<b>\$3,583,804.89</b>	<b>\$0.1263</b>	<b>270</b>	<b>4.4236%</b>
Large Power (In - w/Dmd & Rct)	14	1,697,636	\$185,607.80	\$0.1093	14	1,578,025	\$171,390.69	\$0.1086	14	1,641,707	\$172,788.38	22,131,416	\$2,265,815.02	\$0.1024	14	0.2298%
Large Power (In - w/Dmd & Rct, w/SbCr)	2	718,710	\$73,436.47	\$0.1022	2	697,502	\$71,147.86	\$0.1020	2	716,039	\$70,094.95	8,755,454	\$834,026.81	\$0.0953	2	0.0328%
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	393,600	\$43,639.39	\$0.1109	2	345,600	\$39,626.31	\$0.1147	2	445,200	\$47,334.09	5,115,181	\$552,686.05	\$0.1080	2	0.0328%
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00		0	0	\$0.00		0	0	\$0.00	0	\$0.00	\$0.0000	0	0.0000%
Large Power (In - w/Dmd & Rct, w/SbCr)	2	51,378	\$8,557.20	\$0.1666	2	49,630	\$8,038.05	\$0.1620	2	148,398	\$13,136.68	902,243	\$121,341.05	\$0.1345	2	0.0328%
<b>Total Large Power</b>	<b>20</b>	<b>2,861,324</b>	<b>\$311,240.86</b>	<b>\$0.1088</b>	<b>20</b>	<b>2,670,757</b>	<b>\$290,202.91</b>	<b>\$0.1087</b>	<b>20</b>	<b>2,951,344</b>	<b>\$303,354.10</b>	<b>36,904,294</b>	<b>\$3,773,868.93</b>	<b>\$0.1023</b>	<b>20</b>	<b>0.3283%</b>
Industrial (In - w/Dmd & Rct, w/SbCr)	1	872,736	\$80,994.34	\$0.0928	1	779,677	\$74,519.51	\$0.0956	1	908,626	\$81,784.70	10,401,015	\$927,458.70	\$0.0892	1	0.0164%
Industrial (In - w/Dmd & Rct, No/SbCr)	1	933,305	\$90,325.83	\$0.0968	1	939,845	\$89,885.01	\$0.0956	1	994,264	\$88,926.85	10,721,840	\$968,935.12	\$0.0904	1	0.0164%
<b>Total Industrial</b>	<b>2</b>	<b>1,806,041</b>	<b>\$171,320.17</b>	<b>\$0.0949</b>	<b>2</b>	<b>1,719,522</b>	<b>\$164,404.52</b>	<b>\$0.0956</b>	<b>2</b>	<b>1,902,890</b>	<b>\$170,711.55</b>	<b>21,122,855</b>	<b>\$1,896,393.82</b>	<b>\$0.0898</b>	<b>2</b>	<b>0.0328%</b>
Interdepartmental (In - No Dmd)	6	24,283	\$3,016.46	\$0.1242	6	28,685	\$3,482.41	\$0.1214	6	33,764	\$4,072.11	272,690	\$34,727.50	\$0.1274	7	0.1204%
Interdepartmental (Out - w/Dmd)	2	681	\$114.38	\$0.1680	2	706	\$116.74	\$0.1654	2	696	\$114.24	9,485	\$1,501.10	\$0.1583	2	0.0328%
Interdepartmental (In - w/Dmd)	28	65,337	\$8,981.17	\$0.1375	28	77,802	\$10,522.15	\$0.1352	26	81,665	\$10,860.85	478,761	\$65,821.44	\$0.1375	27	0.4418%
Interdepartmental (3Ph-In - w/Dmd)	14	232,451	\$29,401.33	\$0.1265	14	270,921	\$34,102.51	\$0.1259	14	308,678	\$37,614.99	2,490,662	\$308,301.98	\$0.1238	13	0.2106%
Interdepartmental (Street Lights)	6	30,685	\$2,966.95	\$0.0967	6	30,685	\$2,963.94	\$0.0966	6	30,685	\$2,966.95	368,220	\$35,553.97	\$0.0966	6	0.0985%
Interdepartmental (Traffic Signals)	8	1,187	\$109.76	\$0.0925	8	1,230	\$113.70	\$0.0924	8	1,180	\$109.11	14,410	\$1,332.49	\$0.0925	8	0.1313%
Generators (JV2 Power Cost Only)	1	24,670	\$1,110.15	\$0.0450	1	25,988	\$893.21	\$0.0344	1	29,235	\$6,131.46	216,568	\$11,032.44	\$0.0509	1	0.0164%
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	0	\$0.00	\$0.0000	0	0.0000%
<b>Total Interdepartmental</b>	<b>65</b>	<b>379,294</b>	<b>\$45,700.20</b>	<b>\$0.1205</b>	<b>65</b>	<b>436,017</b>	<b>\$52,194.66</b>	<b>\$0.1197</b>	<b>63</b>	<b>485,903</b>	<b>\$61,869.71</b>	<b>3,850,796</b>	<b>\$458,270.92</b>	<b>\$0.1190</b>	<b>64</b>	<b>1.0519%</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,087</b>	<b>11,798,624</b>	<b>\$1,397,814.00</b>	<b>\$0.1185</b>	<b>6,073</b>	<b>12,213,272</b>	<b>\$1,438,360.87</b>	<b>\$0.1178</b>	<b>6,076</b>	<b>13,289,683</b>	<b>\$1,516,754.24</b>	<b>144,885,716</b>	<b>\$16,412,725.87</b>	<b>\$0.1133</b>	<b>6,077</b>	<b>99.7538%</b>
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	0	\$165.12	\$0.0000	13	0.2134%
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	0	\$22.95	\$0.0000	2	0.0328%
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.68</b>	<b>0</b>	<b>\$188.07</b>	<b>\$0.0000</b>	<b>15</b>	<b>0.2462%</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,102</b>	<b>11,798,624</b>	<b>\$1,397,829.67</b>	<b>\$0.1185</b>	<b>6,088</b>	<b>12,213,272</b>	<b>\$1,438,376.54</b>	<b>\$0.1178</b>	<b>6,091</b>	<b>13,289,683</b>	<b>\$1,516,769.92</b>	<b>144,885,716</b>	<b>\$16,412,913.94</b>	<b>\$0.1133</b>	<b>6,092</b>	<b>100.0000%</b>





# City of Napoleon, Ohio

## Department of Public Works

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Chad E. Lulfs, P.E., P.S., Director of Public Works

Telephone: (419) 592-4010 Fax: (419) 599-8393

[www.napoleonohio.com](http://www.napoleonohio.com)

## Memorandum

**To:** J. Andrew Small, City Manager  
**From:** Chad E. Lulfs, P.E., P.S., Director of Public Works  
**cc:** City Council & Mayor  
Kevin Garringer, Finance Director  
Mikayla Ramirez, Clerk of Council  
Brian Okuley, Operations Superintendent  
**Date:** April 9, 2025  
**Subject:** 2025 Street Striping ~ Recommendation of Award

On Wednesday, April 9, 2025, bids were opened and read aloud for the above referenced project. One bid was submitted and read as follows:

Griffin Pavement Striping, L.L.C.

\$134,962.20

The Engineer's Estimate for this project is \$135,000.00. This project consists of restriping all streets inside the corporation limits of the City of Napoleon except for those streets scheduled to be resurfaced or replaced as part of another City contract. The completion date for this project is September 26, 2025.

**Having reviewed the submitted bids, it is my recommendation that Council award Griffin Pavement Striping, L.L.C. the contract for the 2025 Street Striping in the amount of \$134,962.20.** If you have any questions or require additional information, please contact me at your convenience.

CEL

*City of Napoleon, Ohio*  
**BID SUMMARY SHEET**

<b>Project Name</b> 2025 Street Striping Project	<b>VENDOR</b>					
	<b>(A)</b>	<b>(B)</b>	<b>(C)</b>	<b>(D)</b>	<b>(E)</b>	<b>(F)</b>
<b>DATE OPENED</b> Wed., April 9, 2025 TIME: 11:00 AM	<b>Griffin Pavement Striping, LLC</b>					
<b>OPENED BY:</b> Chad E. Lulfs, P.E., P.S.						
<b>Engineer's Estimate:</b> \$135,000.00						
<b>Bid Guaranty/Bond</b>	<b>x</b>					
<b>Bidder Certification</b>	<b>x</b>					
<b>Bidder Qualification Statement</b>	<b>x</b>					
<b>Non-Collusion Affidavit</b>	<b>x</b>					
<b>Base Bid</b>	<b>\$134, 962.20</b>					

NOTICE TO LEGISLATIVE  
AUTHORITY

OHIO DIVISION OF LIQUOR CONTROL  
6808 TUSSING ROAD, P.O. BOX 4005  
REYNOLDSBURG, OHIO 43068-9005  
(614)644-2360 FAX(614)644-3166

TO

5361983		TRFO	LV PETROLEUM LLC DBA PETRO NAPOLEON 900 AMERICAN RD NAPOLEON OH 43545
PERMIT NUMBER		TYPE	
06	01	2024	
ISSUE DATE			
03	18	2025	
FILING DATE			
C1 C2		PERMIT CLASSES	
35	088	A	F33153
TAX DISTRICT			RECEIPT NO.

FROM 04/11/2025

76403500065			S AND G STORES II LLC S&G #90 900 AMERICAN RD NAPOLEON OH 43545
PERMIT NUMBER		TYPE	
06	01	2024	
ISSUE DATE			
03	18	2025	
FILING DATE			
C1 C2		PERMIT CLASSES	
35	088		
TAX DISTRICT			RECEIPT NO.



MAILED 04/11/2025

RESPONSES MUST BE POSTMARKED NO LATER THAN. 05/12/2025

**IMPORTANT NOTICE**

PLEASE COMPLETE AND RETURN THIS FORM TO THE DIVISION OF LIQUOR CONTROL  
WHETHER OR NOT THERE IS A REQUEST FOR A HEARING.  
REFER TO THIS NUMBER IN ALL INQUIRIES **A TRFO 5361983**

(TRANSACTION & NUMBER)

**(MUST MARK ONE OF THE FOLLOWING)**

WE REQUEST A HEARING ON THE ADVISABILITY OF ISSUING THE PERMIT AND REQUEST THAT  
THE HEARING BE HELD ☐ IN OUR COUNTY SEAT. ☐ IN COLUMBUS.

WE DO NOT REQUEST A HEARING. ☐

DID YOU MARK A BOX? IF NOT, THIS WILL BE CONSIDERED A LATE RESPONSE.

PLEASE SIGN BELOW AND MARK THE APPROPRIATE BOX INDICATING YOUR TITLE:

(Signature)

(Title) - ☐ Clerk of County Commissioner

(Date)

☐ Clerk of City Council

☐ Township Fiscal Officer

CLERK OF NAPOLEON CITY COUNCIL  
PO BOX 151  
NAPOLEON OHIO 43545



# City of NAPOLEON, Ohio

## Operations Department

1775 Industrial Drive | P.O. Box 151 | Napoleon, OH 43545

Phone: 419-599-1891 Fax: 419-875-3100

### MEMORANDUM

To: Chad Lulfs, P.E. and P.S. Director of Public Works  
 From: Brian Okuley, Operations Superintendent  
 Date: April 15, 2025  
 Subject: 2025 Spring Cleanup Summary

		EXPENSES					
LABOR	HOURS	2025	2024	2023	2022		
Regular rate - includes 38.5% for benefits and longevity	358.0	\$ 13,112.88	\$ 13,489.42	\$ 12,679.49	\$ 13,318.71		
Overtime rate - includes 38.5% for benefits and longevity	0.0	\$ -	\$ 155.42	\$ 2,127.73	\$ 1,393.04		
<b>TOTAL</b>	<b>358.0</b>	<b>\$ 13,112.88</b>	<b>\$ 13,644.83</b>	<b>\$ 14,807.22</b>	<b>\$ 14,711.76</b>		
TRUCK RENTAL	HOURS	2025	2024	2023	2022		
Truck #443	33.8	\$ 4,726.40	\$ 5,975.20	\$ 4,768.16	\$ 4,719.20		
Truck #366	34.5	\$ 4,825.80	\$ 6,108.20	\$ 5,410.08	\$ 6,049.28		
Fuel Recovery Fee	0.0	\$ 334.32	\$ 422.92	\$ 356.24	\$ 366.50		
<b>TOTAL</b>	<b>68.2</b>	<b>\$ 9,886.52</b>	<b>\$ 12,506.32</b>	<b>\$ 10,534.48</b>	<b>\$ 11,134.98</b>		
FUEL FOR CITY TRUCKS	GALLONS	2025	2024	2023	2022		
Refuse Trucks	163.37	\$ 605.68	\$ 598.63	\$ 913.36	\$ 629.57		
Dump Trucks	45.73	\$ 173.28	\$ 125.00	\$ 338.60	\$ 529.95		
<b>TOTAL</b>	<b>209.11</b>	<b>\$ 778.96</b>	<b>\$ 723.63</b>	<b>\$ 1,251.96</b>	<b>\$ 1,159.52</b>		
LANDFILL WASTE DISPOSAL	LOADS	TONS	2025	2024	2023	2022	
04/07/25	8	54.22	\$ 2,631.74	\$ 2,411.33	\$ 2,205.52	\$ 2,037.48	
04/08/25	8	52.35	\$ 2,599.95	\$ 2,284.46	\$ 2,444.80	\$ 2,024.35	
04/09/25	8	54.50	\$ 2,636.50	\$ 2,678.22	\$ 2,447.92	\$ 2,295.09	
04/10/25	6	42.56	\$ 2,028.52	\$ 2,822.38	\$ 2,529.19	\$ 2,030.59	
04/11/25	1	7.54	\$ 353.18	\$ 1,762.28	\$ 1,366.26	\$ 1,311.75	
<b>TOTAL</b>	<b>31</b>	<b>211.17</b>	<b>\$ 10,249.89</b>	<b>\$ 11,958.67</b>	<b>\$ 10,993.69</b>	<b>\$ 9,699.26</b>	
SCRAP TIRE DISPOSAL	LOADS	TONS	2025	2024	2023	2022	
04/11/25	1	0.63	\$ 126.00	\$ 82.50	\$ 273.00	\$ 118.00	
<b>TOTAL</b>	<b>1</b>	<b>0.63</b>	<b>\$ 126.00</b>	<b>\$ 82.50</b>	<b>\$ 273.00</b>	<b>\$ 118.00</b>	
TAGS PURCHASED (43 Car, Semi, Tractor)			\$ 172.00	\$ 144.00	\$ 144.00	\$ 62.00	
SCRAP METALS	LOADS	TONS	REVENUE 2025	REVENUE 2024	REVENUE 2023	REVENUE 2022	
04/07/25	9	5.14	\$ 1,233.60	\$ 775.46	\$ 1,336.30	\$ 2,034.00	
04/08/25	9	4.09	\$ 981.60	\$ 809.54	\$ 1,748.00	\$ 1,305.00	
04/09/25	9	3.85	\$ 924.00	\$ 843.96	\$ 1,504.20	\$ 1,320.00	
04/10/25	14	6.52	\$ 1,564.80	\$ 695.76	\$ 1,030.40	\$ 1,152.00	
04/11/25	5	2.08	\$ 499.20	\$ 848.64	\$ 633.88	\$ 387.00	
refrigerated appliance fee			\$ (75.00)	\$ (275.00)	\$ (506.00)	\$ (184.00)	
<b>TOTAL</b>	<b>46</b>	<b>21.68</b>	<b>\$ 5,128.20</b>	<b>\$ 3,698.36</b>	<b>\$ 5,776.68</b>	<b>\$ 6,014.00</b>	
TAGS PURCHASED (5 re Fridgerated appliances)			\$ 80.00	\$ 286.00	\$ 220.00	\$ 80.00	
<b>TOTAL SPRING CLEANUP</b>			<b>\$ 29,026.05</b>	<b>\$ 35,217.59</b>	<b>\$ 32,083.67</b>	<b>\$ 30,809.52</b>	





# City of NAPOLEON, Ohio

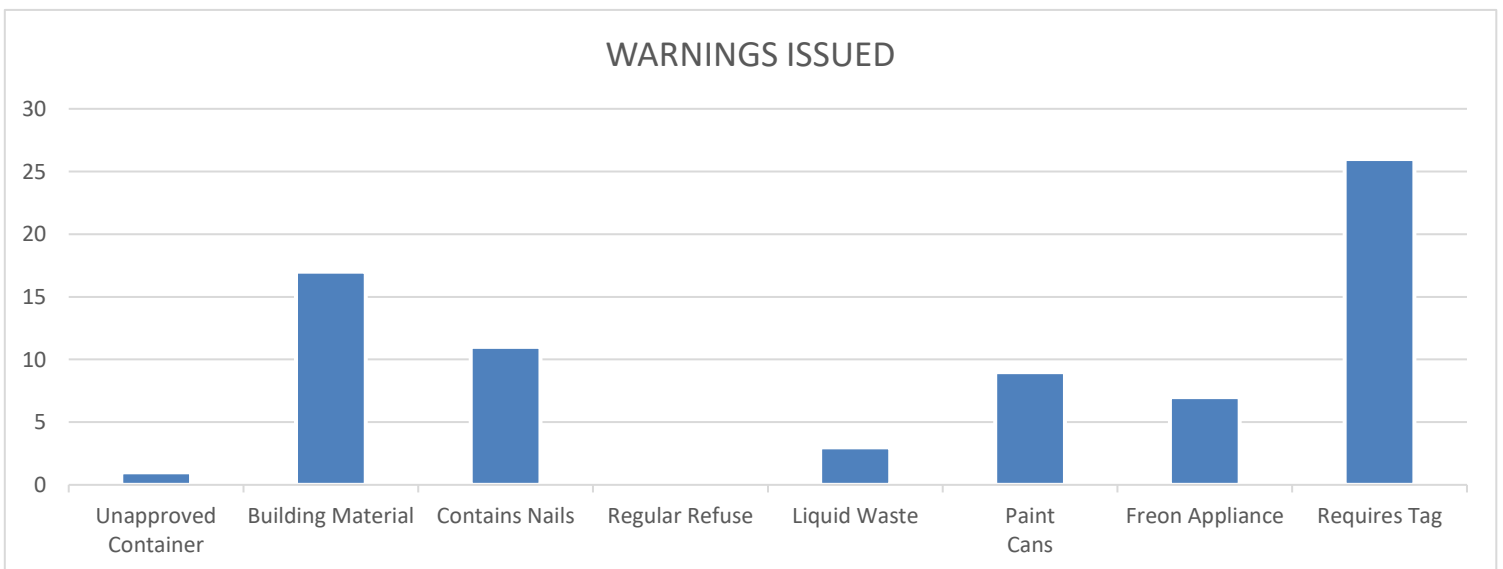
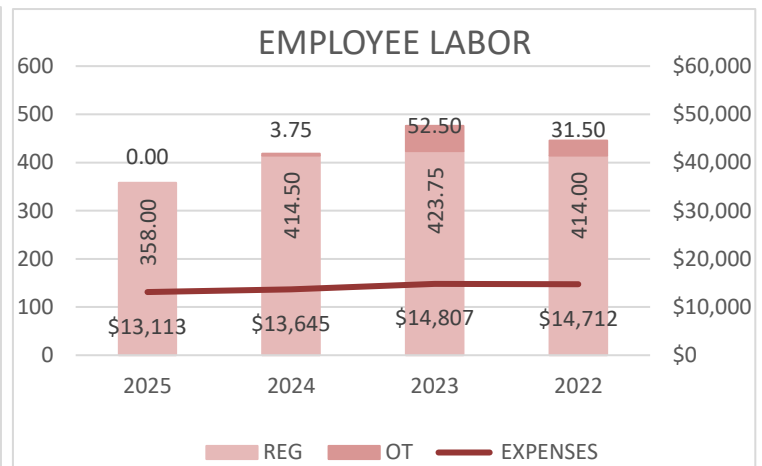
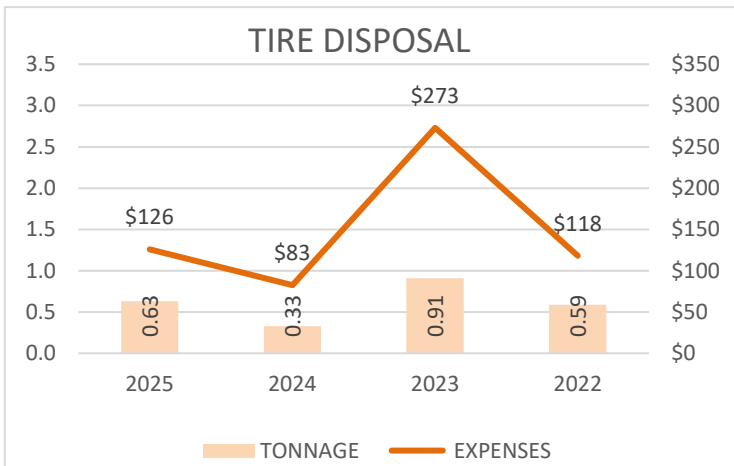
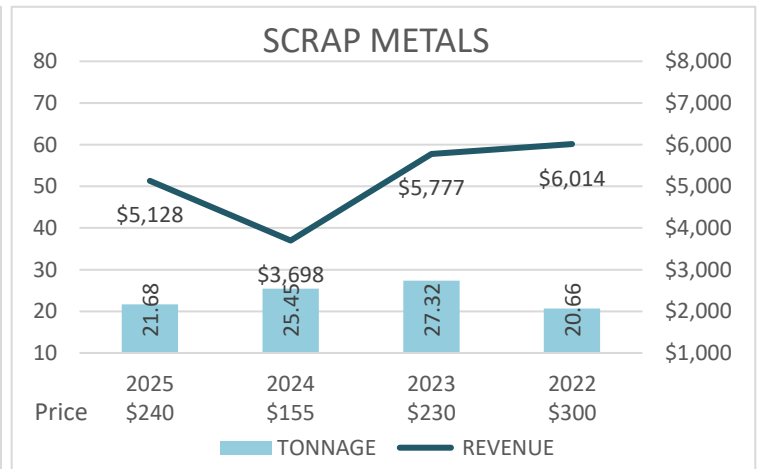
## Operations Department

1775 Industrial Drive | P.O. Box 151 | Napoleon, OH 43545

Phone: 419-599-1891 Fax: 419-875-3100

### MEMORANDUM

**To:** Chad Lulfs, P.E. and P.S. Director of Public Works  
**From:** Brian Okuley, Operations Superintendent  
**Date:** April 15, 2025  
**Subject:** 2025 Spring Cleanup Summary



**City of Napoleon, Ohio  
Civil Service Commission  
Special Meeting Agenda  
Thursday, April 24, 2025, at 4:00 PM**

**Location: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio**

- 1) Call to order
- 2) Approval of Minutes: April 2, 2025 (in the absence of any objections or corrections, the minutes shall stand approved).
- 3) Approve applicants for the Position of Police Officer (Patrolman Grade)
- 4) Certify Lists for the Position of Police Officer (Patrolman Grade)
- 5) Any Other Matters to Come Before the Commission
- 6) Adjournment



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Mikayla Ramirez, Clerk

**City of Napoleon, Ohio  
Civil Service Commission  
Special Meeting Minutes  
Wednesday, April 2, 2025, at 4:30 pm**

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**Present**

Commission Members Bill Finnegan-Chair, Amy Bains  
Clerk of Council Mikayla Ramirez  
City Staff Brittany Roof  
Absent Megan Lytle-Steele

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**Call to Order**

Chairman Bill Finnegan called the Civil Service Commission meeting to order at 4:16 pm.

**Approval of Minutes**

In the absence of any objections or corrections, the minutes from the January 20, 2025, meeting were approved as presented.

**Approve applicants for the Position of Police Officer (Patrolman Grade)**

Roof said, so we have a gentleman named Marcus Hennig and he just completed his OPOTA certification and took the agility test through the academy. I need him approved as an applicant.

Motion: Bains Second: Finnegan  
to approve applicant

Roll call on vote on the above motion:

Yea- Finnegan, Bains

Nay-

Yeas- 2, Nays- 0. Motion passed.

**Certify Lists for the Position of Police Officer (Patrolman Grade)**

NAME	SCORE	EXPIRATION DATE
Brianne Deitrick (Basilius)	95.39%	July 16, 2026
Marcus Hennig	94.23%	April 2, 2027
Chase Laver	90.61%	October 11, 2025
Brogan Vance	87.58%	September 5, 2025
Alex Jackson	87.4%	February 21, 2025
Ashley Kunesch	waived	September 5, 2025
Daniel Silette	Waived	November 28, 2025
Robert LeGreca	Waived	February 28, 2026
Brendon Lothamer	Waived	March 26, 2026

Motion: Bains Second: Finnegan  
to certify the Police Officer (Patrolman Grade) list as shown above

Roll call on vote on the above motion:

Yea- Finnegan, Bains

Nay-

Yeas- 2, Nays- 0. Motion passed.

**Approve applicants for the Position of Firefighter/paramedic**

Roof said, we have Michael Grayson who applied for the fire department. He has not certifications at this time but he has spoke with the chief about being auxiliary or part time to get on the list.

Motion: Bains                      Second: Finnegan  
to approve applicant

Roll call on vote on the above motion:

Yea- Finnegan, Bains

Nay-

Yeas- 2, Nays- 0. Motion passed.

**Certify list for the position of firefighter/paramedic**

Name	Score	Expiration Date	FF Mile
Michael Outland	99.98%	April 25, 2025	X
Brian Dotson	96.75%	February 27, 2026	X
Nicholas Frena	95.43%	September 2, 2025	X
Kara McCann	91.78%	April 25, 2025	X
David Reguera	91.33%	April 25, 2025	X
Joseph Brady	90.97%	December 18, 2026	
Benjamin Bruss	90.27%	December 18, 2026	X
Brock Zuver	90.07%	December 18, 2026	X
Jonathan Seiverth	90.00%	November 28, 2025	X
Michael Grayson	87.42%	April 2, 2027	
Kevin Myles	86.94%	April 25, 2025	X
Austin Thomas	83.84%	December 18, 2026	
Keagan Farris	81.30%	December 18, 2026	
Nicholson Moore	80.76%	April 25, 2025	
Eduardo Jackson	80.47%	November 28, 2025	
Bryce Hall	80.29%	November 28, 2025	X

Motion: Bains                      Second: Finnegan  
to certify the Firefighter/Paramedic list as shown above

Roll call on vote on the above motion:

Yea- Finnegan, Bains

Nay-

Yeas- 2, Nays- 0. Motion passed.

**Adjournment**

Motion: Bains                      Second: Finnegan  
to adjourn the Civil Service Commission meeting at 4:16 pm

Roll call on vote on the above motion:

Yea- Finnegan, Bains

Nay-

Yeas- 2, Nays- 0. Motion passed.

**Approved**

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Chair

DRAFT